
PRICE SCHEDULE INDEX**RESIDENTIAL SERVICE**

Standard Residential Service Price Schedule D11

SMALL GENERAL SERVICE

Standard Small General Service Price Schedule D21

Small General Service - Energy Only Price Schedule D22

Small General Service - Isolated Industrial Areas - Distribution Connected Price Schedule D24

Irrigation Pumping Service Price Schedule D25

REA Irrigation Pumping Service Price Schedule D26

LARGE GENERAL SERVICE/INDUSTRIAL

Large General Service/Industrial - Distribution Connected Price Schedule D31

Large General Service/Industrial - Transmission Connected Price Schedule T31

Generator Interconnection and Standby Power - Distribution Connected Price Schedule D32

Transmission Opportunity Rate - Distribution Connected Price Schedule D33

Transmission Opportunity Rate - Transmission Connected Price Schedule T33

Large General Service/Industrial - Isolated Industrial Areas - Distribution Connected Price Schedule D34

OILFIELD

Small Oilfield and Pumping Power Price Schedule D41

Small Oilfield and Pumping Power - Isolated Industrial Areas - Distribution Connected Price Schedule D44

FARM SERVICE

REA Farm Service Price Schedule D51

REA Farm Service - Excluding Wires Service Provider Functions Price Schedule D52

Farm Service Price Schedule D56

LIGHTING SERVICE

Street Lighting Service Price Schedule D61

Private Lighting Service Price Schedule D63

PRICE OPTIONS

Idle Service Option F

Service for Non-Standard Transformation and Metering Configurations Option H

REA Distribution Price Credit Option P

PRICING ADJUSTMENTS (RIDERS)

Municipal Assessment Rider A

Balancing Pool Adjustment Rider B

Special Facilities Charge Rider E

Temporary Adjustment Rider G

Interim Adjustment Rider J

System Access Service (SAS) Adjustment Rider S



**Price Schedule D11
Standard Residential Service**

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company. Price Schedule D11 is available for use by a single and separate household through a single-phase service at secondary voltage through a single meter. Price Schedule D11 is not applicable for commercial or industrial use.

Price

The charge for service in any one billing period is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Energy Charge
Transmission	-	3.90 ¢/kW.h
Distribution	99.72 ¢/day	7.07 ¢/kW.h
Service	28.75 ¢/day	-
TOTAL PRICE	\$1.2847 /day	10.97 ¢/kW.h

Application

- Price Option** - the following price option may apply:
Idle Service (Option F)
- Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D21
Standard Small General Service**

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, with single or three-phase electric service at secondary voltage. Not applicable for any service in excess of 500 kW.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge	
			For the first 200 kW.h per kW of billing demand	For energy in excess of 200 kW.h per kW of billing demand
Transmission	-	18.81 ¢/kW/day	1.15 ¢/kW.h	1.15 ¢/kW.h
Distribution	8.94 ¢/day	22.50 ¢/kW/day	4.24 ¢/kW.h	-
Service	41.09 ¢/day	-	-	-
TOTAL PRICE	50.03 ¢/day	41.31 ¢/kW/day	5.39 ¢/kW.h	1.15 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) 85% of the difference between the highest metered demand in the twelve month period including and ending with the billing period and 150 kW, if this is greater than zero;
- (c) the estimated demand;
- (d) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (e) 5 kilowatts.

Application

- 1. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- 2. **Price Options** - the following price options may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
REA Distribution Price Credit (Option P)
- 3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



Price Schedule D22
Standard Small General Service – Energy Only

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, with single or three-phase electric service at secondary voltage. Not applicable for any service in excess of 50 kW.

Price

Charges for service in any one billing period shall be the Energy Charge, determined for each individual Point of Service.

	Energy Charge	
	For the first 50 kW.h per kW of billing demand	For energy in excess of 50 kW.h per kW of billing demand
Transmission	1.15 ¢/kW.h	1.15 ¢/kW.h
Distribution	30.35 ¢/kW.h	9.98 ¢/kW.h
Service	-	-
TOTAL PRICE	31.50 ¢/kW.h	11.13 ¢/kW.h

The billing demand applied to determine the billing energy per block of energy charge for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) the estimated demand;
- (c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (d) 5 kilowatts.

The minimum monthly charge is the sum of:

- (a) the Service Charge from Price Schedule D21; and
- (b) the Total Demand Charge from Price Schedule D21 multiplied by the higher of the DCD or 5 kW.

Application

1. **Power Factor Correction** - where the power factor at a Point of Service is found to be less than 90%, the Company may require the installation of corrective equipment.
2. **Price Options** - the following price option may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
3. **Price Adjustments** - the following additional charges (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D24
Standard Small General Service
Isolated Industrial Areas**

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company distribution connected from an isolated industrial area. Not applicable for any service in excess of 500 kW.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge	
			For the first 200 kW.h per kW of billing demand	For energy in excess of 200 kW.h per kW of billing demand
Distribution	8.94 ¢/day	22.50 ¢/kW/day	4.24 ¢/kW.h	-
Service	41.09 ¢/day	-	-	-
TOTAL PRICE	50.03 ¢/day	22.50 ¢/kW/day	4.24 ¢/kW.h	-

The billing demand for the Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) 85% of the difference between the highest metered demand in the twelve month period including and ending with the billing period and 150 kW, if this is greater than zero;
- (c) the estimated demand;
- (d) the Distribution Contract Demand (DCD);
- (e) 5 kilowatts.

Application

1. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
2. **Price Options** - the following price options may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
REA Distribution Price Credit (Option P)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D25
Irrigation Pumping Service**

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, between April 1 and October 31 for seasonal irrigation pumping loads. Not applicable for any service in excess of 150 kW.

Price

Charges for service in any one billing period during one Season shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	21.05 ¢/kW/day	1.16 ¢/kW.h
Distribution	20.21 ¢/day	38.52 ¢/kW/day	-
Service	54.29 ¢/day	-	-
TOTAL PRICE	74.50 ¢/day	59.57 ¢/kW/day	1.16 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) the estimated demand;
- (c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (d) 5 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Application

- 1. **Idle Service** - in the event the service remains idle for two consecutive seasons, the Company may remove its facilities, unless the Customer agrees to pay the minimum charge for the upcoming season.
- 2. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- 3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D26
REA Irrigation Pumping Service**

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, between April 1 and October 31 for seasonal irrigation pumping loads of Rural Electrification Association Customers and individual co-operative and colony farms with their own distribution systems. Not applicable for any service in excess of 150 kW.

Price

Charges for service in any one billing period during one Season shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

Customers in the REA O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	21.05 ¢/kW/day	1.16 ¢/kW.h
Distribution	6.37 ¢/day	12.13 ¢/kW/day	-
Service	54.29 ¢/day	-	-
TOTAL PRICE	60.66 ¢/day	33.18 ¢/kW/day	1.16 ¢/kW.h

Customers outside of the REA O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	21.05 ¢/kW/day	1.16 ¢/kW.h
Distribution	-	-	-
Service	54.29 ¢/day	-	-
TOTAL PRICE	54.29 ¢/day	21.05 ¢/kW/day	1.16 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) the estimated demand;
- (c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (d) 5 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.



Price Schedule D26
REA Irrigation Pumping Service

REA Specific Charges:

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

The minimum charge for the season shall be 7 times the Service Charge and 7 times the Demand Charge.

Application

1. **Idle Service** - in the event the service remains idle for two consecutive seasons, the Company may remove its facilities, unless the Customer agrees to pay the minimum charge for the upcoming season.
2. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
3. **Price Adjustments** - the following price adjustments (riders) may apply:
 - Municipal Assessment (Rider A)
 - Balancing Pool Adjustment (Rider B)
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - SAS Adjustment (Rider S)



**Price Schedule D31
Large General Service / Industrial
Distribution Connected**

Availability

- For System Access Service and Electric Distribution Service, single or three-phase distribution connected, for all Points of Service throughout the territory served by the Company. This rate is not applicable for any new Small Oilfield and Pumping Power service with yearly average operating demands of less than 75 kW, effective January 1, 2008.
- For distribution connected loads greater than 500 kW, the Point of Service must be equipped with interval data metering.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, Energy Charge and Charge for Deficient Power Factor, determined for each individual Point of Service:

	Customer Charge	Demand Charge		Energy Charge
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	-	27.93 ¢/kW/day	31.78 ¢/kW/day	1.14 ¢/kW.h
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-
TOTAL PRICE	\$3.2884 /day	57.18 ¢/kW/day	52.83 ¢/kW/day	1.14 ¢/kW.h

The billing demand for the Distribution and Service charges shall be the higher of:

- The highest metered demand during the billing period (including any demand delivered and billed under Price Schedules D32 and D33);
- 85% of the highest metered demand (including any demand delivered and billed under Price Schedules D32 and D33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- the Distribution Contract Demand (DCD);
- 50 kilowatts.

The billing demand for the Transmission charges shall be the higher of:

- The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedules D32 and D33);
- 85% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 12-month period including and ending with the billing period;



Price Schedule D31
Large General Service / Industrial
Distribution Connected

- (c) the estimated demand;
- (d) the Transmission Contract Demand (TCD);
- (e) if any of the above are equal to or greater than 1000 kW in the past 24 months, 80% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 24 month period including and ending with the current billing period;
- (f) 50 kilowatts.

If energy is also taken under Transmission Opportunity Rate (Price Schedule D33), during the billing period, the billing demand will be the Price Schedule D31 **Base Demand** as specified under the corresponding agreement.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor - For customer power factor which is less than 90%, an additional charge for deficient power factor of 27.93 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

1. **Price Options** - the following price options may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
REA Distribution Price Credit (Option P)
2. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Special Facilities Charge (Rider E)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



Price Schedule T31
Large General Service / Industrial
Transmission Connected

Availability

- For System Access Service, for all Points of Service throughout the territory served by the Company that are directly connected to a transmission substation, and do not make any use of distribution facilities owned by ATCO Electric.
- The Point of Service must be equipped with interval data metering.

Price

Charges for service in any one billing period shall be the sum of the Demand Charge, Energy Charge and charge for Deficient Power Factor, determined for each individual Point of Service.

	Demand Charge		Energy Charge
	For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	Current AESO DTS Rate Schedule less under frequency load shedding credit	Current AESO DTS Rate Schedule less under frequency load shedding credit	Charges per current AESO DTS Rate Schedule
Distribution	1.05 ¢/kW/day	-	-
Service	10.92 ¢/kW/day	-	-
TOTAL PRICE	11.97 ¢/kW/day + Current AESO DTS Rate Schedule less under frequency load shedding credit	Current AESO DTS Rate Schedule less under frequency load shedding credit	

The billing demand for the Distribution and Service charges shall be the higher of:

- The highest metered demand during the billing period (including any contract opportunity demand delivered and billed under Price Schedule T33);
- 85% of the highest metered demand (including any contract opportunity demand delivered and billed under Price Schedule T33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- 50 kilowatts.

The billing demand for the Transmission charge shall be the higher of:

- The billing demand charged to ATCO Electric by AESO at a Point of Delivery, that is attributable to the customer at that Point of Delivery;
- the highest metered demand during the billing period;
- the ratchet level as set out by the AESO at a Point of Delivery, where (a) through (c) exclude any contracted Opportunity Demand delivered and billed under Price Schedule T33;
- the estimated demand;
- the Transmission Contract Demand (TCD) for Customers served from diversified PODs, or 90% of the TCD for Customers served from dedicated PODs;
- 50 kilowatts.



Price Schedule T31
Large General Service / Industrial
Transmission Connected

The **'highest metered demand'** is defined for the purposes of this price schedule, according to the current approved AESO DTS Rate Schedule.

If energy is also taken under Transmission Opportunity Rate (Price Schedule T33), during the billing period, the billing demand will be the Price Schedule T31 **Base Demand** as specified under the corresponding agreement.

Charge for Deficient Power Factor – Power Factor Charges according to the current approved AESO DTS Rate Schedule will apply.

Application

1. **Price Options** - the following price option may apply:
Service for Non-Standard Transformation and Metering Configurations (Option H)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Special Facilities Charge (Rider E)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



Price Schedule D32
Generator Interconnection and Standby Power

Availability

- For Points of Service served by the Company with on-site generating equipment connected to the distribution system, which may be used to supply load at the same site.
- To provide standby power to the on-site load in the event of a forced outage or derate of on-site generating equipment, to provide power for generator startup, and to provide supplemental power if the on-site demand requirements exceed the generator capacity.
- To provide credits to Generators for reduced DTS charges from AESO.
- To charge Generators if the Point of Delivery attracts STS charges from AESO.
- For interconnection of the generator to the distribution system.
- The Point of Service must be equipped with 4-quadrant interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, Energy Charges, Other Charges, Charge for Deficient Power Factor (determined for each individual Point of Service), and Fixed Charges defined below.

	Customer Charge	Demand Charge		Energy Charge
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	-	27.93 ¢/kW/day	31.78 ¢/kW/day	1.14 ¢/kW.h
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-
TOTAL PRICE	\$3.2884 /day	57.18 ¢/kW/day	52.83 ¢/kW/day	1.14 ¢/kW.h

The billing demand for the Distribution and Service charges shall be the higher of:

- The highest metered demand during the billing period (including any demand delivered and billed under Price Schedule D33);
- 85% of the highest metered demand (including any demand delivered and billed under Price Schedule D33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- the Distribution Contract Demand (DCD).



Price Schedule D32 Generator Interconnection and Standby Power

The billing demand for the Transmission charges shall be the higher of:

- (a) The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedule D33);
- (b) 85% of the highest metered demand (excluding any demand delivered and billed under Price Schedule D33) in the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) the Transmission Contract Demand (TCD);
- (e) if any of the above are equal to or greater than 1000 kW in the past 24 months, 80% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D33) in the 24 month period including and ending with the current billing period;

If energy is also taken under Transmission Opportunity Rate (Price Schedule D33), during the billing period, the billing demand will be the Price Schedule D32 **Base Demand** as specified under the corresponding agreement.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor - For customer power factor which is less than 90%, an additional charge for deficient power factor of 27.93 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest billing kW demand in the same billing period, where billing demand is as defined in this price schedule.

If the Company incurs an increase to the Point-of-Delivery (POD) billing demand with AESO as a result of a standby event of the customer (i.e. the new demand at the POD is coincident with an outage of the generator), then an additional charge may apply, equal to the Transmission Demand Charge for Price Schedule T31, multiplied by the incremental POD demand incurred. This charge will apply for the current billing period, and for the next 11 billing periods.

Capital Recovery Charges:

The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.7 of the Customer Terms and Conditions for Electric Distribution Service. The total amount will be collected from the customer in accordance with Section 9.9 of the Customer Terms and Conditions for Electric Distribution Service. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return, Income Tax and Depreciation in effect at the commencement of the contract term.

The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.7 of the Customer Terms and Conditions for Electric Distribution Service.

Incremental Operations and Maintenance Charges:

The minimum monthly incremental Operations and Maintenance charge will be:

(0.01564% X Incremental Interconnection Cost) per day

The Generating customer will be required to pay for switching or isolation as per Section 9.10 of the Terms and Conditions.



Price Schedule D32
Generator Interconnection and Standby Power

Incremental Administration and General Charges:

The minimum monthly incremental Administration and General charge will be:

(0.00622% X Incremental Interconnection Cost) per day

Generator Credits for reduction in Billing Determinants at the Point of Delivery:

Credit = DTS * (A – B) Where:

A = Monthly Gross Billing Determinants at the POD to which the generator is connected (which will be determined by adding the interval output data metered at the generator to the net interval data metered at the POD).

B = Monthly Net Billing determinants at the POD to which the generator is connected.

DTS = The charges as per AESO's effective DTS tariff.

The Company will calculate the generator credits on a calendar quarterly basis after all power production information has been provided to the Company in accordance with Section 9 of the Customer Terms and Conditions for Electric Distribution Service.

Generator Charges for a Point of Delivery:

Charge = STS * A Where:

A = Monthly **Net** Supply Billing determinants at the POS to which the generator is connected.

STS = The charges as per AESO's effective STS tariff.

Application

1. **Price Options** - the following price options may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
2. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D33
Transmission Opportunity Rate
Distribution Connected**

Availability

- Available only to Points of Service which are eligible as determined by AESO for Demand Opportunity Service, throughout the territory served by the Company for loads greater than 1,000 kW.
- Available only when AESO determines that there is sufficient transmission capacity. Service on this rate is interruptible for transmission system security reasons at AESO's request.
- The Point of Service must be equipped with revenue approved time of use metering. The cost of the time of use metering is in addition to the charges in this rate.
- Telemetry is required for all points of service on this rate with demands greater than 2,500 kW, and any associated costs will be in addition to the charges in this rate.

Price

Charges for service in any one billing period shall be the sum of the following charges determined for each individual Point of Service. The AESO DOS charges will be applied according to the terms of the DOS option selected by the Customer:

	Customer Charges	Demand Charges	Demand Charges	Energy Charges	Energy Charges
		For all kW of Opportunity Contract Demand	For the peak kW above the Opportunity Contract Demand	For all kW.h metered above the Base Demand, not exceeding the Opportunity Contract Demand	For all kW.h metered above the Opportunity Contract Demand
Transmission	Transaction Charge per AESO DOS Rate Schedule	27.93 ¢/kW/day	31.78 ¢/kW/day	Per AESO DOS Rate Schedule	1.14 ¢/kW.h
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-	-
TOTAL PRICE	\$3.2884 /day+ AESO DOS Rate	57.18 ¢/kW/day	52.83 ¢/kW/day	Per AESO DOS Rate Schedule	1.14 ¢/kW.h

The attached form must be completed and submitted to the Company, and serves as an Opportunity Contract which specifies the period and the Opportunity Demand requested by the Customer, as well as the DOS option selected.

The charges according to the AESO DOS Rate Schedule will be the approved charges in effect during the billing period, and will be revised in accordance with AESO's charges as required.



**Price Schedule D33
Transmission Opportunity Rate
Distribution Connected**

Application

1. **Base Demand** - A Customer qualifying for this rate must establish a Base Demand with the Company on Price Schedule D31 prior to receiving service under this rate (which will be submitted as part of the attached form).
 - (a) For existing Customers, the Price Schedule D31 Base Demand will normally be the maximum billing demand in the 12 most recent billing periods.
 - (b) New Customers qualifying for this rate may select the Large General Service/Industrial D31 Base Demand based on forecast loads and economics, provided the Company agrees that the conditions of applicability are satisfied.
 - (c) Once established, the Price Schedule D31 Base Demand remains fixed for the purposes of billing all future service on this rate.
2. **Applicable Charges** – This rate schedule applies in conjunction with rate D31, in that the first block demand charges apply only to the first 500 kW of the combined demand (i.e. D31 and D33, and D32 should there be an excursion above contracted opportunity demand), and the remainder of the combined demand is subject to the second and third block demand charges. The Service Customer Charge does not apply again as it has already been applied to the base load on Price Schedule D31.
3. **Options** - A Customer requesting service under this rate must select the provisions of one of AESO's DOS Rate Schedules. The Customer is subject to AESO's minimum Opportunity Service charges, attributable to that customer.
4. **Notice Period** - A Customer requesting service under this rate is required to provide notification as prescribed in the AESO tariff in relation to DOS service.
5. **Load Curtailment** - When a load curtailment directive is given, the load at the point of service must not exceed the Price Schedule D31 Base Demand until the Company gives notification that the interruption period is over, at which time consumption of energy may be resumed.
6. **Non-Compliance Charges** – In the event of a load curtailment directive, if the load served under this rate is not curtailed for the entire interruption period, any charges incurred by the Company will be charged to the Point of Service on this rate.
7. **Price Options** – the following price options may apply:
Service for Non-Standard Transformation and Metering Configurations (Option H)
8. **Price Adjustments** - the following price adjustments may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D33
Transmission Opportunity Rate
Distribution Connected**

This form will be completed and signed by ATCO Electric after a telephone request from a Customer for Transmission Opportunity Service. The form will be faxed to the Customer upon which the Customer will confirm the information with a signature and fax the completed form back to ATCO Electric Control Centre – (780) 632-5959.

Customer Name:	<input style="width: 100%;" type="text"/>			
Date of Request:	<input style="width: 100%;" type="text"/>			
Time of Request:	<input style="width: 100%;" type="text"/>			
1. OPPORTUNITY CONTRACT PERIOD:	Start Date:	<input style="width: 100%;" type="text"/>	Start Time:	<input style="width: 100%;" type="text"/>
	End Date:	<input style="width: 100%;" type="text"/>	End Time:	<input style="width: 100%;" type="text"/>
	Number of Hours in Contract Period:		<input style="width: 100%;" type="text"/>	Hours
2. TRANSMISSION OPPORTUNITY SERVICE OPTION:	AESO "DEMAND OPPORTUNITY SERVICE":			
	DOS 7 Minutes:	<input style="width: 100%;" type="text"/>		
	DOS 1 Hour:	<input style="width: 100%;" type="text"/>		
	DOS Term:	<input style="width: 100%;" type="text"/>		
3. OPPORTUNITY CONTRACT DEMAND:	<input style="width: 100%;" type="text"/>	kW		
4. BASE DEMAND:	Large General Service/Industrial Price Schedule D31 Base Demand:			
	<input style="width: 100%;" type="text"/>	kW		
	Sum of Demands on all Opportunity Service Contracts:	<input style="width: 100%;" type="text"/>	kW	
	Total Base Demand:	<input style="width: 100%;" type="text"/>	kW	

Confirmation: 1) _____ for ATCO Electric
2) _____ for _____



**Price Schedule T33
Transmission Opportunity Rate
Transmission Connected**

Availability

- For System Access Service, single or three-phase, for all Points of Service throughout the territory served by the Company that are directly connected to a transmission substation, and do not make any use of distribution facilities owned by ATCO Electric.
- Available only to Points of Service which are eligible as determined by AESO for Demand Opportunity Service, throughout the territory served by the Company from the Alberta Interconnected System for loads greater than 1,000 kW.
- Available only when AESO determines that there is sufficient transmission capacity. Service on this rate is interruptible for transmission system security reasons at AESO's request.
- The point of service must be equipped with revenue approved time of use metering. The cost of the time of use metering is in addition to the charges in this rate.
- Telemetry is required for all points of service on this rate with demands greater than 2,500 kW, and any associated costs will be in addition to the charges in this rate.

Price

Charges for service in any one billing period shall be the sum of the following charges determined for each individual Point of Service. The current approved AESO DOS charges will be those according to the terms of the DOS option selected by the Customer:

	Transaction Charge	Demand Charges	Demand Charges	Energy Charges	Energy Charges
		For all kW of Opportunity Contract Demand	For the peak kW above the Opportunity Contract Demand	For all kW.h metered above the Base Demand, not exceeding the Opportunity Contract Demand	For all kW.h metered above the Opportunity Contract Demand
Transmission	Per AESO DOS Rate Schedule	-	Per Price Schedule T31	Per AESO DOS Rate Schedule	Per Price Schedule T31
Distribution	-	Per Price Schedule T31	Per Price Schedule T31	-	-
Service	-	Per Price Schedule T31	Per Price Schedule T31	-	-
TOTAL PRICE	Per AESO DOS Rate Schedule	Per Price Schedule T31	Per Price Schedule T31	Per AESO DOS Rate Schedule	Per Price Schedule T31

The attached form must be completed and submitted to the Company, and serves as an Opportunity Contract which specifies the period and the Opportunity Demand requested by the Customer, as well as the DOS option selected.

The charges according to the AESO DOS Rate Schedule will be the approved charges in effect during the billing period, and will be revised in accordance with AESO's charges as required.



**Price Schedule T33
Transmission Opportunity Rate
Transmission Connected**

Application

1. **Base Demand** - A Customer qualifying for this rate must establish a Base Demand with the Company on Price Schedule T31 prior to receiving service under this rate.
 - (a) For existing Customers, the Price Schedule T31 Base Demand will normally be the maximum billing demand in the 12 most recent billing periods.
 - (b) New Customers qualifying for this rate may select the Large General Service/Industrial T31 Base Demand based on forecast loads and economics, provided the Company agrees that the conditions of applicability are satisfied.
 - (c) Once established, the Price Schedule T31 Base Demand remains fixed for the purposes of billing all future service on this rate.
2. **Applicable Charges** - This rate schedule applies in conjunction with rate T31, in that the first block demand charges apply only to the first 500 kW of the combined demand (i.e. T31 and T33, and T31 again should there be an excursion above contracted opportunity demand), and the remainder of the combined demand is subject to the second block demand charges.
3. **Options** - A Customer requesting service under this rate must select the provisions of one of AESO's DOS Rate Schedules. The Customer is subject to AESO's minimum Opportunity Service charges, attributable to that customer.
4. **Notice Period** - A Customer requesting service under this rate is required to provide notification as prescribed in the AESO tariff in relation to DOS service.
5. **Load Curtailment** - When a load curtailment directive is given, the load at the point of service must not exceed the Price Schedule T31 Base Demand until the Company gives notification that the interruption period is over, at which time consumption of energy may be resumed.
6. **Non-Compliance Charges** – In the event of a load curtailment directive, if the load served under this rate is not curtailed for the entire interruption period, any charges incurred by the Company will be charged to the Point of Service on this rate.
7. **Price Options** – the following price option may apply:
Service for Non-Standard Transformation and Metering Configurations Option H(d).
8. **Price Adjustments** - the following price adjustments may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule T33
Transmission Opportunity Rate
Transmission Connected**

This form will be completed and signed by ATCO Electric after a telephone request from a Customer for Transmission Opportunity Service. The form will be faxed to the Customer upon which the Customer will confirm the information with a signature and fax the completed form back to ATCO Electric Control Centre – (780) 632-5959.

Customer Name:	<input style="width: 100%;" type="text"/>		
Date of Request:	<input style="width: 100%;" type="text"/>		
Time of Request:	<input style="width: 100%;" type="text"/>		
1. OPPORTUNITY CONTRACT PERIOD			
Start Date:	<input style="width: 100%;" type="text"/>	Start Time:	<input style="width: 100%;" type="text"/>
End Date:	<input style="width: 100%;" type="text"/>	End Time:	<input style="width: 100%;" type="text"/>
	Number of Hours in Contract Period:	<input style="width: 100%;" type="text"/>	Hours
2. TRANSMISSION OPPORTUNITY SERVICE OPTION:			
AESO "DEMAND OPPORTUNITY SERVICE":		DOS 7 Minutes:	<input style="width: 100%;" type="text"/>
		DOS 1 Hour:	<input style="width: 100%;" type="text"/>
		DOS Term:	<input style="width: 100%;" type="text"/>
3. OPPORTUNITY CONTRACT DEMAND:			
	<input style="width: 100%;" type="text"/>	kW	
4. BASE DEMAND:			
Large General Service/Industrial Price Schedule T31 Base Demand:		<input style="width: 100%;" type="text"/>	kW
Sum of Demands on all Opportunity Service Contracts:		<input style="width: 100%;" type="text"/>	kW
Total Base Demand:		<input style="width: 100%;" type="text"/>	kW

Confirmation: 1) _____ for ATCO Electric
2) _____ for _____



**Price Schedule D34
Large General Service/Industrial
Isolated Industrial Areas**

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company from an isolated industrial area. This rate is not applicable for any new Small Oilfield and Pumping Power service with yearly average operating demands of less than 75 kW, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Charge for Deficient Power Factor, determined for each individual Point of Service.

	Customer Charge	Demand Charge		Energy Charge
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-
TOTAL PRICE	\$3.2884 /day	29.25 ¢/kW/day	21.05 ¢/kW/day	-

The billing demand for the Distribution and Service charges shall be the higher of:

- (a) The highest metered demand during the billing period;
- (b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) the Distribution Contract Demand (DCD);
- (e) 50 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor - For customer power factor which is less than 90%, an additional charge for deficient power factor of 27.93 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

- 1. **Price Options** - the following price options may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
REA Distribution Price Credit (Option P)
- 2. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Special Facilities Charge (Rider E)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D41
Small Oilfield and Pumping Power**

Availability

For System Access Service and Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company. This rate is available only to new Points of Service for production energy requirements in the petroleum and natural gas industries including related operations, such as rectifiers, cathodic protection and radio transmitters with yearly average operating demand less than 75 kilowatts, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, Energy Charges and charge for Deficient Power Factor, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	22.71 ¢/kW/day	1.15 ¢/kW.h
Distribution	90.92 ¢/day	54.92 ¢/kW/day	-
Service	\$1.0577 /day	-	-
TOTAL PRICE	\$1.9669 /day	77.63 ¢/kW/day	1.15 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (e) 4 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

The 85% ratchet applies only to demand metered loads. The cost of converting an energy meter to a demand meter will be in addition to the charges on this rate.

Estimated Demands - Where it is impractical to meter a point of service, the Company may bill on the basis of estimated maximum demands. In such case, the monthly bill shall be the demand charge above applied to the estimated demand, plus a flat rate of \$1.47 per kW in lieu of the charge for energy.

The **Metered demand** will be the greater of the registered demand in kW, or 90% of the registered demand in kV.A where a kW reading is not available.

Charge for Deficient Power Factor - where a Customer's power factor is found to be less than 90%, the Company may require such Customers to install corrective equipment. For Customer power factor which is less than 90%, an additional charge for deficient power factor of 55.98 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.



**Price Schedule D41
Small Oilfield and Pumping Power**

Application

1. **Demand Metered** - where services are demand metered, the meter will normally be read and reset at least once every two months.
2. **Price Options** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Special Facilities Charge (Rider E)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



Price Schedule D44
Small Oilfield and Pumping Power
Isolated Industrial Areas

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company from an isolated industrial area. This rate is available only to new Points of Service for production energy requirements in the petroleum and natural gas industries including related operations, such as rectifiers, cathodic protection and radio transmitters with yearly average operating demand less than 75 kilowatts, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, and charge for Deficient Power Factor, determined for each individual Point of Service:

	Customer Charge	Demand Charge
Distribution	90.92 ¢/day	54.92 ¢/kW/day
Service	\$1.0577 /day	-
TOTAL PRICE	\$1.9669 /day	54.92 ¢/kW/day

The billing demand for the Distribution and Service charges shall be the higher of:

- (a) The highest metered demand during the billing period;
- (b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) the Distribution Contract Demand (DCD);
- (e) 4 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

The 85% ratchet applies only to demand metered loads. The cost of converting an energy meter to a demand meter will be in addition to the charges on this rate.

Estimated Demands - Where it is impractical to meter a point of service, the Company may bill on the basis of estimated maximum demands. In such case, the monthly bill shall be the demand charge above applied to the estimated demand.

The **Metered demand** will be the greater of the registered demand in kW, or 90% of the registered demand in kV.A where a kW reading is not available.

Charge for Deficient Power Factor - where a Customer's power factor is found to be less than 90%, the Company may require such Customers to install corrective equipment. For Customer power factor which is less than 90%, an additional charge for deficient power factor of 55.98 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.



Price Schedule D44
Small Oilfield and Pumping Power
Isolated Industrial Areas

Application

1. **Demand Metered** - where services are demand metered, the meter will normally be read and reset at least once every two months.
2. **Price Options** - the following price options may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Special Facilities Charge (Rider E)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D51
REA Farm Service**

Availability

For System Access Service and Electric Distribution Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to a Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing period are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.
- Please refer to individual REA Tariffs to determine applicable REA charges.

REA Farms in O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	2.02 ¢/day	12.25 ¢/kV.A/day	-
Service	36.39 ¢/day	-	-
REA Specific Charges	See REA Tariff	-	-
Total Price	C₁ ¢ / service/ day	25.22 ¢/kV.A/day	1.17 ¢/kW.h

REA Farms Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	See REA Tariff	See REA Tariff	-
Service	See REA Tariff	-	-
REA Specific Charges	See REA Tariff	-	-
Total Price	C₁ ¢ / service /day	D₁ ¢/kV.A/day	1.17 ¢/kW.h



**Price Schedule D51
REA Farm Service**

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

**RE A Farm Service
 Excluding Wire Services Provider Functions**

Availability

- Applicable to any Rural Electrification Association, for whom the Company is not acting as the wire services provider, as set out in the EUA.
- For all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Rural Electrification Association’s distribution system.

Price

Charges for service in any one billing period are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	-	-	-
Service	24.51 ¢/day	-	-
TOTAL PRICE	24.51 ¢/day	12.97 ¢/kV.A/day	1.17 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- the highest metered kV.A demand during the billing period;
 - the estimated demand;
 - 25 kV.A.

Application

- Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
- Price Option** - the following price option may apply:
 Idle Service (Option F)
- Price Adjustments** - the following price adjustments (riders) may apply:
 Municipal Assessment (Rider A)
 Balancing Pool Adjustment (Rider B)
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 SAS Adjustment (Rider S)

Availability

For System Access Service and Electric Distribution Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Company's distribution system.

Price

Charges for service in any one billing period are the sum of the Customer, Demand, and Energy Charges as indicated below, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	35.38 ¢/day	14.85 ¢/kV.A/day	0.46 ¢/kW.h
Service	36.88 ¢/day	-	-
TOTAL PRICE	72.26 ¢/day	27.82 ¢/kV.A/day	1.63 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25

- (b) For non-breakered farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. the contract demand;
 - iv. 25 kV.A.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions for Distribution Service Connections.
2. **Price Options** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D61
Street Lighting Service**

Availability

- For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, for street lighting.
- Not available for private lighting.

Price

Charges for service in any one billing period are the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Decorative Lighting (61 A)

- For decorative lighting fixtures installed, owned and maintained by the Company.
- The customer is responsible for the full cost of installation.
- Includes maintenance only.
- Specific contracts may require customers to purchase and maintain inventory of decorative lamps if the customer's lighting fixtures are not the same as the standard used by the company.

	Decorative Lamps	
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	43.61 ¢/fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	48.39 ¢/fixture/day	0.089 ¢/W/day



**Price Schedule D61
Street Lighting Service**

Investment Option (61 B)

- For lighting fixtures installed, owned, and maintained by the Company.
- A *Maintenance Multiplier* may be applied to the fixture charge for customers that request levels of maintenance above the normal service level, or for customers that request lighting fixtures which incur higher than average lighting costs.

All Lamps		
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	\$1.1971 /fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	\$1.2449 /fixture/day	0.089 ¢/W/day
	[x Multiplier, if other than 1.00]	



**Price Schedule D61
Street Lighting Service**

Distribution Investment Option (61 C)

- For customer owned and installed lighting.
- For installation and maintenance of distribution facilities up to, but not including the customer owned conductor serving the light fixtures.
- The Company may require that the Point of Service be metered and served on Price Schedule D21, if the load requirements change over time, or if loads that are not lighting loads are served from the same Point of Service.

	All Lamps	
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	57.56 ¢/fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	62.34 ¢/fixture/day	0.089 ¢/W/day

No Investment Option (61 E)

- Available for new installations only.
- For lighting fixtures installed, owned and maintained by the Company.
- The customer is responsible for the full cost of installation.
- The customer is responsible for the full cost of replacement.
- Includes maintenance only.

	All Lamps	
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	43.61 ¢/fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	48.39 ¢/fixture/day	0.089 ¢/W/day



**Price Schedule D61
Street Lighting Service**

Application

1. **Price Option** - the following price option may apply:
Idle Service (Option F)

2. **Price Adjustments** – the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D63
Private Lighting Service**

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, for sentinel lighting.

Price

Charges for service in any one billing period are the sum of the Customer Charge and Demand Charge determined for each individual Point of Service.

Investment Option (63 A)

For standard sentinel lighting fixtures installed, owned, and maintained by the Company

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	30.63 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	40.94 ¢/fixture/day	0.066 ¢/W/day

Summer Village Option (63 B)

- For standard sentinel lighting fixtures installed, owned and maintained by the Company
- For seasonal use only (six month minimum period) by Municipal Corporations in summer villages.
- This portion of the rate is closed.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	49.39 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	59.70 ¢/fixture/day	0.066 ¢/W/day



**Price Schedule D63
Private Lighting Service**

No Investment Option (63 C)

- Available for new installations only.
- For standard lighting fixtures installed, owned, and maintained by the Company.
- The customer is responsible for the full cost of installation.
- The customer is responsible for the full cost of replacement.
- Includes maintenance only.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	16.26 ¢/fixture/day	0.008 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	26.57 ¢/fixture/day	0.046 ¢/W/day

Metering Option (63 D)

- For standard lighting fixtures installed, owned, and maintained by the Company.
- For service through the meter at the Point of Service.
- This portion of the rate is closed.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	32.51 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	42.82 ¢/fixture/day	0.066 ¢/W/day



**Price Schedule D63
Private Lighting Service**

Distribution Investment Option (63 E)

- For customer owned and installed lighting.
- For installation and maintenance of distribution facilities up to, but not including the customer owned conductor serving the light fixtures.
- The Company may require that the Point of Service be metered and served on Price Schedule D21, if the load requirements change over time, or if loads that are not lighting loads are served from the same Point of Service.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	21.26 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	31.57 ¢/fixture/day	0.066 ¢/W/day

Application

1. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



Option F Idle Service

Availability

The Idle Service charge will apply to all Price Schedules listed below for Points of Service served by the Company throughout the territory when the Point of Service is temporarily disconnected with the intention of restoring service at a future date.

Price Adjustment

The Idle Service charges shall be:

Price Schedule	Applicability	Idle Service Charge
D11	Service outside cities, towns, villages, hamlets, First Nations reserves and Metis settlements	The price schedule monthly Distribution Customer Charge plus the Transmission Customer Charge.
D21	Service outside cities, towns, villages, hamlets, First Nations reserves and Metis settlements	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge where: (a) Distribution Demand Charge is the greater of the contract demand or rate minimum, and (b) Transmission Demand Charge is the price schedule rate minimum
D34 D44	All Points of Service	The sum of the Distribution Customer Charge and the Distribution Demand Charge where the Distribution Demand Charge is the greater of the contract demand or rate minimum.
D25 D26	All Points of Service between April 1 st and October 31 st	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge where: (a) Distribution Demand Charge is the greater of the contract demand or rate minimum, and (b) Transmission Demand Charge is the price schedule rate minimum
D31 D32 D41	All Points of Service	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge where: (a) Distribution Demand Charge is the greater of the contract demand or rate minimum, and (b) Transmission Demand Charge is the greater of the contract demand or rate minimum
D33	All Points of Service	Charges based on base demand level established under Price Schedule D31.
T31	All Points of Service	Un-recoverable charges may apply per the Terms and Conditions Clause 14.1.1 (b)
T33	Does not apply (no charges apply when Point of Service is placed on idle).	Does not apply (no charges apply when Point of Service is placed on idle).
D51 D52	All Points of Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 3 kVA service.



Option F Idle Service

D56	Breakered Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 3 kVA service or the contracted demand, whichever is greater.
D56	Non-Breakered Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 25kVA service or the contracted demand, whichever is greater.
D61	All Points of Service	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge
D63	Does not apply (no charges apply when Point of Service is placed on idle).	Does not apply (no charges apply when Point of Service is placed on idle).

Application

1. If the Customer's Point of Service is reconnected within 12 months of disconnection, the minimum monthly charge for each month of disconnection will be applied to the Point of Service.
2. For further information on idle services, refer to Terms and Conditions 14.1 – Disconnection and Idle Service.

The Retailer will be responsible for any costs that the Company incurs from AESO as a result of a point of service going idle. If the point of service is not enrolled with a Retailer, the costs incurred from AESO will be charged directly to the Customer.



Option H Service for Non-Standard Transformation and Metering Configurations

Availability

- For Points of Service throughout the territory served by the Company under Price Schedule D21, D24, D31, D32, D33, D34, T31 and T33 where metering and / or delivery voltage are non-standard.
- Standard service for distribution connected customers is delivered and metered at the utilization voltage. When delivery or metering is necessary at other voltages, for the convenience of either the customer or the Company, bills for service will be adjusted as outlined below in (a) to (c).
- Standard service for transmission connected customers is delivered to the customer and metered at the substation voltage. When delivery is required at lower voltages, bills for service will be adjusted as outlined below in (d). Section (b) may also apply to transmission connected customers.

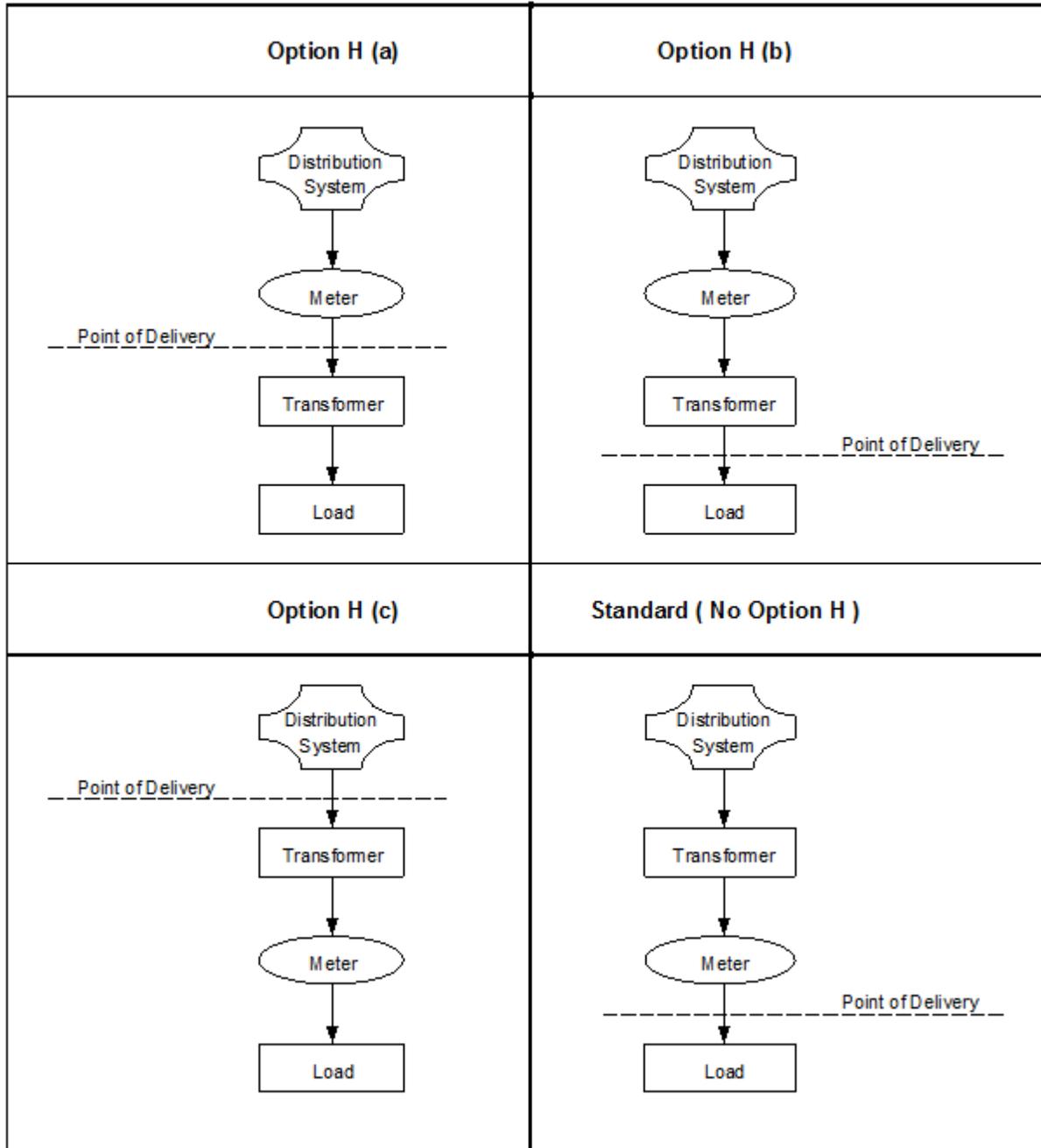
Price Adjustment

- (a) If the point of delivery and metering is on the primary side (25 kV) of a transformer (including cases where one-point service is required by the customer for more than a single utilization voltage or point of use), and the customer owns or rents the necessary transformer(s), a **discount of 5.00 ¢/kW/day** of billing demand will be applied. This adjustment does not apply to customers connected directly to the transmission system who are exempt from the Distribution Charge on the applicable rate.
- (b) If primary or higher voltage delivery metering is desirable for the convenience of the Company, or to improve accessibility, etc., **demand and energy measurements will be reduced by 1%** so as to approximate secondary voltage delivery conditions.
- (c) If primary or higher voltage delivery is made to customer owned transformers, but metering is at secondary or utilization voltage for the Company's convenience, **demand and energy measurements will be increased by 1%** so as to approximate primary or transmission voltage delivery conditions and a **discount, as specified in (a)** shall apply.
- (d) Customers who are connected directly to the transmission system, but take service from the low side of a transformer (with primary side 25kV), and do not own or rent any necessary transformer(s), and are exempt from the Distribution Charge on the applicable rate, a **surcharge of 5.00 ¢/kW/day** of billing demand will apply.



Option H
Service for Non-Standard Transformation
and Metering Configurations

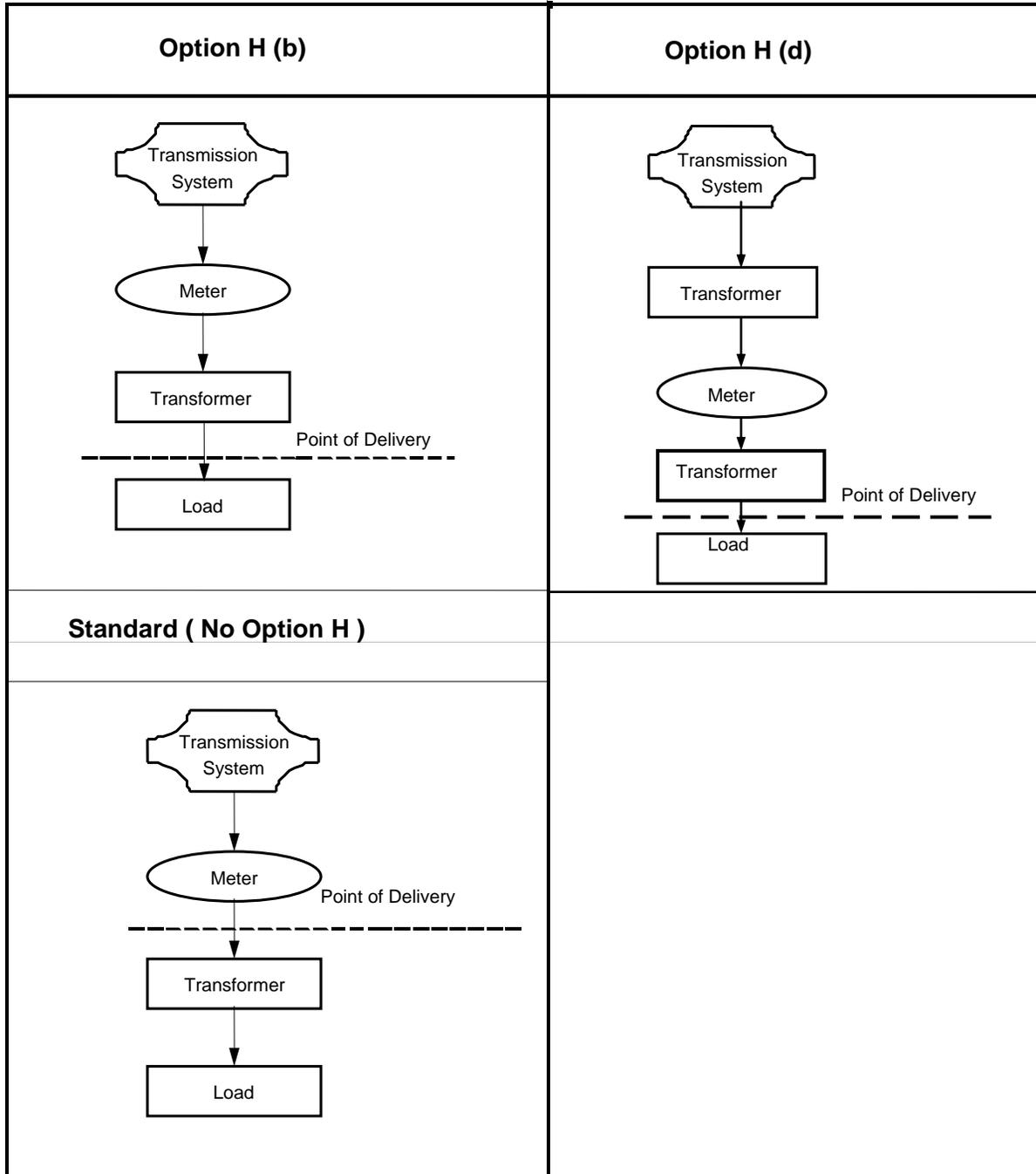
Schematic of Metering and Transformation Configurations for Option H Definitions
(Distribution Connected Customers)





Option H
Service for Non-Standard Transformation
and Metering Configurations

Schematic of Metering and Transformation Configurations for Option H Definitions
(Transmission Connected Customers)





Option P REA Distribution Price Credit

Availability

For all Pooled O&M REA Farm Points of Service throughout the territory served by the Company, served under Price Schedule D21 or Price Schedule D31.

Price Adjustment

Standard Small General Service Price Schedule D21

For REA farm Points of Service electing to take service under Small General Service Price Schedule D21, a credit adjustment of 37% will be applied to the base bill.

Large General Service / Industrial Price Schedule D31

For REA farm Points of Service electing to take service under Large General Service / Industrial Price Schedule D31, a credit adjustment of 24% will be applied to the base bill.



RIDER A:

MUNICIPAL TAX AND FRANCHISE FEE ASSESSMENT

(1) Overview

Rider A is applicable to Customers residing in municipalities which receive: (i) a property tax under the Municipal Government Act, or (ii) receive payment for specific costs which are not generally incurred by the Company.

The following may be exempt from the surcharge:

- (a) Farm customers (Price Schedules D51, D52 and D56)
- (b) Irrigation customers (Price Schedule D25 and D26)
- (c) Customers within First Nation Reservations not listed
- (d) Special Facilities Charge (Rider E) customers

This Rider comprises two components which are summed: (i) a tax component and (ii) a fee component.

The **tax component** of Rider A is the estimated percentage of base revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, this component of the Rider will be adjusted on an annual basis or as needed to manage shortfalls or surpluses.

The **franchise fee component** of this Rider is a flat percentage payable to the franchised municipality. This percentage is set in accordance with the franchise agreement between the Municipal Authority and the Company.

The **total percentage** is the addition of the tax component and fee component and is shown by Municipal Authority in Table 1.

(2) Calculation

Rider A is calculated for each Taxation Authority as follows:

$$Rider A_n = \frac{Shortfall/Surplus_{n-1} + Forecast Property Tax_n}{Forecast Base Revenue_n} + Franchise Fee_n$$

Where:
 $n = Current Year$



Rider A Municipal Assessment

Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] + [2] Rider A Total (%)	Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] + [2] Rider A Total (%)
ACADIA (M034)	1.69	0.00		1.69	MANNVILLE (V559)	2.54	7.00	16/01/01	9.54
ALLIANCE (V017)	1.06	6.00		7.06	MARWAYNE (V562)	1.95	6.00	15/06/01	7.95
ALLISON BAY (B219)	0.99	0.00		0.99	MCLENNAN (T574)	2.72	2.75	11/01/01	5.47
ANDREW (V024)	1.21	3.00	15/08/01	4.21	MINBURN (V589)	3.59	1.00	08/04/15	4.59
BEAVERLODGE (T051)	1.55	6.50	10/07/01	8.05	MORRIN (V598)	1.38	3.50	12/01/01	4.88
BERWYN (V063)	3.31	1.75	07/01/01	5.06	MUNDARE (T604)	1.20	5.00	13/01/01	6.20
BIG VALLEY (V069)	1.26	2.00	16/01/01	3.26	MUNSON (V607)	3.09	1.00	10/07/01	4.09
BIGSTONE (B110)	1.55	0.00		1.55	MYRNAM (V610)	1.69	2.00	08/02/01	3.69
BONNYVILLE BEACH S.V. (S096)	0.92	0.00		0.92	NAMPA (V619)	1.26	2.00	16/01/01	3.26
BONNYVILLE, TOWN OF (T093)	1.22	6.80	03/01/01	8.02	NORTHERN LIGHT (M022)	0.56	0.00		0.56
BOTHA (V099)	2.17	3.00	10/01/01	5.17	NORTHERN SUNRISE COUNTY (M131)	0.72	0.00		0.72
BUSHE RIVER I.R. 207 (B726)	1.24	0.00		1.24	OPPORTUNITY (M017)	1.15	0.00		1.15
CAMROSE (C022)	0.99	0.00		0.99	OYEN (T648)	1.46	6.00	09/01/01	7.46
CARBON (V129)	1.46	5.00	15/01/01	6.46	PADDLE PRAIRIE (N221)	2.20	0.00		2.20
CASTOR (T147)	1.83	5.00	07/01/01	6.83	PAINTEARTH (C018)	1.20	0.00		1.20
CEREAL (V153)	3.71	1.00	12/01/01	4.71	PARADISE VALLEY (V654)	1.91	6.00	16/02/01	7.91
CLEAR HILLS (M021)	1.20	0.00		1.20	PEACE (M135)	1.08	0.00		1.08
COLD LAKE (T189)	1.49	4.25	03/01/01	5.74	PEACE RIVER (T657)	1.89	7.00	14/01/01	8.89
CONSORT (V195)	2.38	6.00	16/04/01	8.38	PEAVINE (N172)	1.55	0.00		1.55
CORONATION (T198)	2.10	3.75	04/01/01	5.85	PELICAN NARROWS S.V. (S659)	0.41	0.00		0.41
DELBURNE (V231)	1.96	1.50	08/01/01	3.46	RAINBOW LAKE (T690)	1.61	13.00	15/01/01	14.61
DELIA (V234)	2.32	5.00	11/01/01	7.32	RED DEER (C023)	0.84	0.00		0.84
DERWENT (V237)	1.14	6.00	08/08/01	7.14	ROCHON SANDS S.V. (S708)	1.54	0.00		1.54
DEWBERRY (V246)	1.50	8.00	17/01/01	9.50	ROSALIND (V717)	2.63	0.50	13/04/09	3.13
DOGHEAD I.R. (B218)	1.05	0.00		1.05	RYCROFT (V729)	2.33	6.00	16/01/01	8.33
DONALDA (V252)	2.46	4.50	18/01/01	6.96	SADDLE HILLS (M020)	0.55	0.00		0.55
DONNELLY (V255)	1.64	2.25	10/01/01	3.89	SADDLE LAKE I.R. (B638)	3.93	0.00		3.93
DRIFTPILE RIVER FIRST NATION I.R. 150 (B220)	0.00	0.00		0.00	SEXSMITH (T754)	1.58	5.50	12/01/01	7.08
EAST PRAIRIE (N174)	2.95	0.00		2.95	SLAVE LAKE (T766)	1.15	9.40	10/01/01	10.55
ELIZABETH (N187)	2.02	0.00		2.02	SMOKY LAKE (T769)	1.95	6.00	16/01/01	7.95
ELK POINT (T291)	1.79	3.60	03/01/01	5.39	SMOKY RIVER (M130)	1.06	0.00		1.06
ELNORA (V294)	1.27	1.00	03/01/01	2.27	SPECIAL AREAS (A001)	0.43	0.00		0.43
EMPRESS (V297)	2.79	2.00	07/01/01	4.79	SPIRIT RIVER (M133)	0.85	0.00		0.85
FAIRVIEW (M136)	0.98	0.00		0.98	SPIRIT RIVER, TOWN OF (T778)	1.94	5.50	12/02/01	7.44
FAIRVIEW (T309)	1.50	7.50	13/01/01	9.00	ST. PAUL, COUNTY OF (C019)	0.67	0.00		0.67
FALHER (T315)	1.33	6.50	16/01/01	7.83	ST. PAUL, TOWN OF (T790)	1.50	7.00	03/01/01	8.50
FISHING LAKE (N188)	1.93	0.00		1.93	STARLAND (M047)	0.85	0.00		0.85
FLAGSTAFF (C029)	0.87	0.00		0.87	STETTTLER, COUNTY OF (C006)	1.40	0.00		1.40
FORESTBURG (V324)	2.24	9.00	15/01/01	11.24	STETTTLER, TOWN OF (T805)	1.01	11.10	18/01/01	12.11
FORT MCMURRAY (K032)	0.57	10.00	14/01/01	10.57	STURGEON LAKE I.R. 154 (B770)	1.02	0.00		1.02
FOX CREEK (T342)	1.28	5.50	16/01/01	6.78	SUCKER CREEK FIRST NATION 150A (B792)	1.16	0.00		1.16
FT. MACKAY SETTLEMENT #467 (B982)	1.33	0.00		1.33	SWAN HILLS TOWN (T830)	2.79	6.00	13/01/01	8.79
FT. MCMURRAY BAND (B352)	0.63	0.00		0.63	THREE HILLS (T845)	1.40	6.00	09/01/01	7.40
GADSBY (V351)	5.89	7.00	18/01/01	12.89	TROCHU (T857)	2.12	5.00	16/01/01	7.12
GALAHAD (V354)	1.62	6.00	17/01/01	7.62	TWO HILLS COUNTY (C021)	3.15	0.00		3.15
GIFT LAKE METIS SETT (N173)	2.92	0.00		2.92	TWO HILLS, TOWN OF (T863)	2.68	4.25	09/01/01	6.93
GIROUXVILLE (V366)	2.04	4.00	15/01/01	6.04	UPPER HAY LAKE I.R. 212 (B728)	0.73	0.00		0.73
GLENDON (V372)	2.56	1.50	03/01/01	4.06	VALLEYVIEW (T866)	1.18	5.25	06/01/01	6.43
GRANDE CACHE (T393)	2.39	5.50	13/04/10	7.89	VEGREVILLE (T875)	1.97	9.00	17/01/01	10.97
GRANDE PRAIRIE, COUNTY OF (C001)	0.69	0.00		0.69	VERMILION (T878)	1.08	4.50	13/05/07	5.58
GRANDE PRAIRIE, CITY OF (K035)	1.71	7.75	11/03/01	9.46	VETERAN (V881)	3.04	6.00	17/01/01	9.04
GRIMSHAW (T405)	1.29	6.00	10/07/01	7.29	VILNA (V887)	4.31	20.00	12/01/01	24.31
HALKIRK (V414)	1.58	3.00	18/01/01	4.58	WASKATENAU (V908)	2.08	0.00	08/02/01	2.08
HANNA (T417)	1.53	7.50	18/01/01	9.03	WEMBLEY (T911)	1.39	6.00	11/03/01	7.39
HAY LAKE I.R. 209 (B727)	1.19	0.00		1.19	WHEATLAND (C016)	0.42	0.00		0.42
HEISLER (V429)	5.60	7.00	13/04/18	12.60	WHITE SANDS S.V. (S922)	0.95	0.00		0.95
HIGH LEVEL (T435)	0.79	11.50	18/01/01	12.29	WHITEFISH I.R. 155 (B924)	1.13	0.00		1.13
HIGH PRAIRIE (T438)	1.16	7.50	17/01/01	8.66	WILLINGDON (V926)	3.61	2.00	08/01/01	5.61
HINES CREEK (V447)	2.53	2.25	09/01/01	4.78	WOOD BUFFALO (M018)	0.23	0.00		0.23
HORSESHOE BAY S.V. (S458)	0.69	0.00		0.69	WOOD BUFFALO PARK (L024)	0.30	0.00		0.30
HYTHE (V468)	1.77	6.00	15/01/01	7.77	YOUNGSTOWN (V932)	1.80	1.25	12/01/01	3.05
INNISFREE (V474)	3.66	5.00	17/01/01	8.66	BIG LAKE & KINUSO (M125, V505)	0.98	0.00		0.98
JASPER SCH DIST 3063 (R004)	0.67	6.00	13/08/01	6.67	BIRCH HILLS & WANHAM (M019, V896)	1.03	0.00		1.03
KITSCOTY (V508)	1.73	6.00	13/01/01	7.73	BONNYVILLE & ANNEXED AREA (M087, M088)	0.48	0.00		0.48
LAKELAND (C089)	0.40	0.00		0.40	DRUMHELLER & M.D. BADLANDS (K025, M007)	1.34	9.00		10.34
LAMONT (C030)	1.44	0.00		1.44	JASPER (PARK & OUTSIDE TOWN) (L012, R003)	0.14	6.00	13/08/01	6.14
LESSER SLAVE RIVER (M124)	0.48	0.00		0.48	KNEEHILL & TORRINGTON (M048, V854)	1.03	0.00		1.03
LINDEN (V535)	2.05	6.00	15/01/01	8.05	LLOYDMINSTER (AB45, SK45)	1.14	11.00	15/01/01	12.14
LOON RIVER CREE (B473)	2.20	0.00		2.20	MINBURN & LAVOY (C027, V523)	0.71	1.00	18/01/01	1.71
M.D. of GREENVIEW (M016)	0.29	0.00		0.29	SMOKY LAKE & WARSPITE (C013, V905)	0.81	0.00		0.81
MACKENZIE (M023)	1.22	0.00		1.22	THORHILD & RADWAY (V687, C007)	3.17	0.00		3.17
MANNING (T556)	1.61	6.00	12/01/01	7.61	VERMILLION RIVER (AB & SK) (C024, SK24)	0.81	0.00		0.81



Rider B Balancing Pool Adjustment

Availability

- This Rider B is designed to flow through a Balancing Pool Refund from the Alberta Electric System Operator (AESO).
- Applicable to all customers with the exception of customers served on Price Schedule D24, Price Schedule D34, and Price Schedule D44, at points of service, throughout the territory served by the Company for energy consumption **effective from January 1, 2018 to December 31, 2018**.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	Charge (¢/kW.h)
	“+” = Charge “-“ = Refund
D11 Residential	0.326
D21 Small General Service	0.326
D22 Small General Service – Energy Only	0.326
D25 Irrigation Pumping Service	0.331
D26 REA Irrigation Pumping Service	0.331
D31 Large General Service/Industrial – Distribution Connected	0.325
T31 Large General Service/Industrial – Transmission Connected	0.310
D32 Generator Interconnection and Standby Power	0.325
D33 Transmission Opportunity Rate – Distribution Connected	0.325
T33 Transmission Opportunity Rate – Transmission Connected	0.310
D41 Small Oilfield and Pumping Power	0.330
D51 REA Farm Service	0.328
D52 REA Farm Service – Excluding Wires Service Provider	0.328
D56 Farm Service	0.328
D61 Street Lighting Service	0.324
D63 Private Lighting Service	0.326

Note: Rider B does not apply to Rider A, Rider E, Rider G, Rider J, and Rider S



Rider E Special Facilities Charge

Availability

Applicable to facilities constructed by the Company on customer owned or leased property, as requested by the customer.

Price

The Facilities charge will be set out in a contract, negotiated between the customer and the Company, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, and Operations and Maintenance costs.

Application

- Facility charges will normally be billed monthly. Monthly charges are subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate contract will be established for each customer making use of the facilities.
- Facilities constructed under Rider E are owned and maintained by the Company.



Rider G Temporary Adjustment

Availability

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective from **January 1, 2018 to December 31, 2018**.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	Charge (¢/kW.h)
	“+” = Charge “-“ = Refund
D11 Residential	0.196
D21 Small General Service	0.189
D22 Small General Service – Energy Only	0.189
D25 Irrigation Pumping Service	-2.400
D26 REA Irrigation Pumping Service	-2.400
D31 Large General Service/Industrial – Distribution Connected	-0.209
T31 Large General Service/Industrial – Transmission Connected	0.000
D32 Generator Interconnection and Standby Power	-0.209
D33 Transmission Opportunity Rate – Distribution Connected	-0.209
T33 Transmission Opportunity Rate – Transmission Connected	0.000
D41 Small Oilfield and Pumping Power	0.074
D51 REA Farm Service	-0.153
D52 REA Farm Service – Excluding Wires Service Provider	-0.153
D56 Farm Service	0.029
D61 Street Lighting Service	-0.383
D63 Private Lighting Service	-0.516

Note: Rider G does not apply to Rider A, Rider E, Rider J, and Rider S.



Availability

Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.



Rider S - SAS Deferral

Availability

- Rider S is designed to dispense of the estimated System Access Service (SAS) deferral balance on the prospective basis for the proceeding quarter as well as including previous quarter true-ups of actual revenues and costs related to Riders.
- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective **April 1, 2018**.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below.

Applicable Distribution Tariff Price Schedule	Charge (¢/kW.h)
	“+” = Charge “-“ = Refund
D11 Residential	-0.016
D21 Small General Service	-0.005
D22 Small General Service – Energy Only	-0.005
D25 Irrigation Pumping Service	0.071
D26 REA Irrigation Pumping Service	0.071
D31 Large General Service/Industrial – Distribution Connected	0.003
T31 Large General Service/Industrial – Transmission Connected	0.000
D32 Generator Interconnection and Standby Power	0.003
D33 Transmission Opportunity Rate – Distribution Connected	0.003
T33 Transmission Opportunity Rate – Transmission Connected	0.000
D41 Small Oilfield and Pumping Power	0.004
D51 REA Farm Service	-0.025
D52 REA Farm Service – Excluding Wires Service Provider	-0.025
D56 Farm Service	-0.025
D61 Street Lighting Service	-0.036
D63 Private Lighting Service	-0.040

Note: Rider S does not apply to Rider A, Rider E, Rider G, and Rider J.



FORTISALBERTA INC.
2018 ANNUAL RATES FILING
PER DECISION 23355-D01-2018
FOR RATES EFFECTIVE APRIL 1, 2018
RATES, OPTIONS, AND RIDERS SCHEDULES

Rates

Residential

Rate 11	Residential Service.....	2
---------	--------------------------	---

Farm

Rate 21	FortisAlberta Farm Service.....	3
Rate 23	FortisAlberta Grain Drying Service (Closed).....	4
Rate 24	REA Farm Service	5
Rate 26	FortisAlberta Irrigation Service	6
Rate 29	REA Irrigation Service	7

Lighting

Rate 31	Street Lighting Service (Investment Option).....	8
Rate 33	Street Lighting Service (Closed) (No Investment Option).....	9
Rate 38	Yard Lighting Service.....	10

Commercial / O&G

Rate 41	Small General Service.....	11
Rate 44	Oil & Gas (Capacity) Service (Closed)	12
Rate 45	Oil & Gas Service	13

General Service

Rate 61	General Service.....	14
Rate 63	Large General Service.....	15
Rate 65	Transmission Connected Service.....	16
Rate 66	Opportunity Transmission	17

Options

Option A	Primary Service Option.....	18
Option C	Idle Service Option	19
Option D	Flat Rate OPTION	20
Option I	Interval Metering Option	21
Option M	Distribution Generation Credit/Charge.....	22

Riders

Rider E	Customer Specific Facilities	23
Rider A-1	Municipal Assessment Rider	24
	Municipal Franchise Fee Riders.....	29
	2018 Balancing Pool Allocation Rider	30
	2018 Base Transmission Adjustment Rider.....	31
	2018 Quarterly Transmission Adjustment Rider	32

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 11 RESIDENTIAL SERVICE

Effective: April 1, 2018

Availability: Rate 11 is available for individually metered single family dwelling units that are used for domestic purposes only.

<i>Rate 11</i>	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge per unit	—	\$0.7655 /day	\$0.7655/day
All kWh delivered	3.7009¢/kWh	2.1569¢/kWh	5.8578¢/kWh

The Rate Minimum is the Service Charge per unit.

- Application:** In addition to single family dwellings, Rate 11 is also available to:
1. an individually metered single dwelling unit with a maximum of 1,000 watts used in connection with small business;
 2. an individually metered single motel rental building, provided that the owner has contracted with FortisAlberta for service to each unit;
 3. an individually metered private dwelling in a commercial travel trailer or mobile home park, provided that FortisAlberta charges the owner of the park if the occupancy is temporary;
 4. existing multi-unit residential buildings which are currently served through a single meter and billed on a residential rate;
 5. senior citizen apartment complexes served through a single meter; or
 6. an existing travel trailer or mobile home park served through a single meter, provided that the owner has contracted with FortisAlberta for service to each unit.

In cases 4, 5 and 6 (multi-residential), FortisAlberta charges for all units, occupied or not.

Except for cases 4 and 5, all multi-unit residential buildings (including apartment and condominium buildings) must have individual dwelling units separately metered and billed on Residential Service Rate 11, with common use areas such as hallway, lobby, and laundry room lighting metered and billed on Small General Service Rate 41 or Large General Service Rate 61.

Exclusion: If a residential site has a garage with a separate meter, the garage will be billed on Small General Service Rate 41.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 21 FORTISALBERTA FARM SERVICE Effective: April 1, 2018

Availability Rate 21 is applicable if the Point of Service:

- a) is located in a rural area;
- b) is directly connected to FortisAlberta’s distribution system; and
- c) unless otherwise determined by FortisAlberta, is located on a parcel of land which contains a residence and on which agricultural activities are conducted with the intent of deriving revenue.

<i>Rate 21</i>	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	3.904¢/kWh	—	3.904¢/kWh
For the first 5 kVA of Capacity	—	\$0.5302/kVA-day	\$0.5302/kVA-day
All additional kVA of Capacity	—	\$0.4411/kVA-day	\$0.4411/kVA-day

The kVA of Capacity is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Contract Minimum Demand as specified by the Terms and Conditions; or
 - d) the Rate Minimum of 10 kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 23 FORTISALBERTA GRAIN DRYING SERVICE Effective: April 1, 2018
(CLOSED)

Availability Rate 23 is available to FortisAlberta Farm Points of Service that have, in addition to the regular farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

Rate 23 is not available for any new installations.

Rate 23

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	3.904¢/kWh	1.9204¢/kWh	5.8244¢/kWh
For the first 5 kVA of Capacity	—	\$0.5302/kVA-day	\$0.5302/kVA-day
All additional kVA of Capacity	—	\$0.2779/kVA-day	\$0.2779/kVA-day

The kVA of Capacity is:

1. for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breakered services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Contract Minimum Demand as specified by the Terms and Conditions; or
 - d) the Rate Minimum of 10 kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 24 REA FARM SERVICE

Effective: April 1, 2018

Availability: REA Rate 24 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals).

Rate 24

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	\$0.0182/day	\$0.0182/day
For all kWh delivered	3.775¢/kWh	—	3.775¢/kWh

The Rate Minimum is the Service Charge.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 26 FORTISALBERTA IRRIGATION SERVICE Effective: April 1, 2018

Availability: Rate 26 is available for Points of Service connected directly to FortisAlberta distribution system for the primary purpose of irrigation from April 1 to October 31.

<i>Rate 26</i>	Transmission Component	Distribution Component	Total Distribution Tariff
For all kW of Capacity	—	\$0.1648/kW-day	\$0.1648/kW-day
For all kWh delivered	7.431¢/kWh	0.7111¢/kWh	8.1421¢/kWh
Idle Charges			
For all kW of Capacity	—	\$0.1415/kW-day	\$0.1415/kW-day

The **kW of Capacity** is based on:

1. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW); or the greatest of:
2. the highest Metered kW Demand in the billing period;
3. the Minimum kW of Installation (95% of Expected Peak Demand); or
4. the Contract Minimum Demand as specified by the Terms and Conditions.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 29 REA IRRIGATION SERVICE

Effective: April 1, 2018

Availability: Rate 29 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rural) for the primary purpose of irrigation.

Rate 29

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	\$0.0182/day	\$0.0182/day
For all kWh delivered	3.775¢/kWh	—	3.775¢/kWh

The Rate Minimum is equal to the Service Charge.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



**RATE 31 STREET LIGHTING SERVICE
(INVESTMENT OPTION)**

Effective: April 1, 2018

Availability: Rate 31 is available for street lighting fixtures attached to FortisAlberta’s distribution system for which investment has been applied pursuant to the Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 31

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	\$0.6995/Fixture-day [x Maintenance Multiplier, if other than 1.0]	\$0.6995/Fixture-day [x Maintenance Multiplier, if other than 1.0]
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer’s cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlbeta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

All standard maintenance costs are included in Rate 31.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 33 STREET LIGHTING SERVICE (CLOSED) Effective: April 1, 2018
(NO INVESTMENT OPTION)

Availability: Rate 33 is only available for street light fixtures attached to FortisAlberta’s distribution system if set out in an existing agreement between the Customer and FortisAlberta.

<i>Rate 33</i>	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	\$0.2503/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>	\$0.2503/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer’s cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlberta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

Rate 33 charges cover standard routine maintenance, including without limitation, replacement of failed lamps, photo eye control, lamp cleaning and scheduled system inspections. The Customer will be responsible for all maintenance costs incurred by FortisAlberta for changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 38 YARD LIGHTING SERVICE

Effective: April 1, 2018

Availability: Rate 38 is available for yard lighting fixtures attached to FortisAlberta distribution system and where investment has been applied pursuant to the Customer Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 38

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	\$0.4394/Fixture-day	\$0.4394/Fixture-day
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.

Maintenance:

Rate 38 covers all standard maintenance.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 41 SMALL GENERAL SERVICE

Effective: April 1, 2018

Availability: Rate 41 is available for small general Points of Service connected directly to FortisAlberta distribution system with Operating Demands of less than 75 kW, which do not qualify for other specific rates such as the Residential, Farm, Irrigation or Oil & Gas Service rates.

Rate 41

	Transmission Component	Distribution Component	Total Distribution Tariff
For the first 6.575 kWh /kW of Capacity/day	0.3872¢/kWh	1.2837¢/kWh	1.6709¢/kWh
All additional kWh	0.3872¢/kWh	—	0.3872¢/kWh
For the first 2 kW of Capacity	\$0.2322 /kW-day	\$0.52143 /kW-day	\$0.75363/kW-day
All additional kW of Capacity	\$0.2322 /kW-day	\$0.26543 /kW-day	\$0.49763/kW-day

The **kW of Capacity** is based on the greatest of:

1. the highest Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period, less 50 kW;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 44 OIL & GAS (CAPACITY) SERVICE (CLOSED)

Effective: April 1, 2018

Availability: Rate 44 is available to existing oil and natural gas field services that are unmetered or have demand meters only. These services include pumping and related operations such as; rectifiers, cathodic protection and radio transmitters, and water pumping services. Rate 44 is available to existing services with Operating Demands less than 75 kW. Flat Rate Option D applies to unmetered services.

This rate is no longer available for new installations and existing services are being transitioned to Rate 45 as metering is installed.

Rate 44

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge including up to 3 kW of Capacity	\$0.3374 /kW-day	\$0.89941 /kW-day	\$1.23681/kW-day
For the next 12 kW of Capacity	\$0.3374 /kW-day	\$0.64754 /kW-day	\$0.98494/kW-day
For all additional kW of Capacity greater than 15kW	\$0.3374 /kW-day	\$0.61194 /kW-day	\$0.94934/kW-day

The **kW of Capacity** is the greatest of:

1. for unmetered and energy metered services, the sum of all connected motors and equipment (1 horsepower equals 0.746 kW);
2. for demand metered services, the highest Metered Demand in the 12-month period including and ending with the current billing period; or
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. The kW of Capacity must bill for a minimum of 12 consecutive months before being reduced.
2. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 45 OIL & GAS SERVICE

Effective: April 1, 2018

Availability: Rate 45 is available to oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Operating Demand is less than 75 kW.

Rate 45

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for the first 3 kW of Capacity	\$0.2914 /kW-day	\$0.89941 /kW-day	\$1.19081/kW-day
For the next 12 kW of Capacity	\$0.2914 /kW-day	\$0.64754 /kW-day	\$0.93894/kW-day
For all additional kW of Capacity greater than 15 kW	\$0.2914 /kW-day	\$0.61194 /kW-day	\$0.90334/kW-day
For all kWh delivered	0.3927¢/kWh	—	0.3927¢/kWh

The **kW of Capacity** is based on the greatest of:

1. the Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Rate 44 to Rate 45

For those services that were unmetered and previously billed on Rate 44 based on the sum of all connected motors and equipment, the historical connected horsepower (hp) values will not be included when calculating the kW of Capacity.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 61 GENERAL SERVICE

Effective: April 1, 2018

Availability: Rate 61 is available to Points of Service that do not qualify for other specific rates, with Operating Demands of 2,000 kW or less.

Rate 61

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for the first 50 kW of Capacity	\$0.12081 /kW-day	\$0.26797 /kW-day	\$0.38878/kW-day
For the next 450 kW of Capacity	\$0.12081 /kW-day	\$0.12023 /kW-day	\$0.24104/kW-day
For all kW of Capacity greater than 500 kW	\$0.12081 /kW-day	\$0.09186 /kW-day	\$0.21267/kW-day
For all kWh delivered	0.3964¢/kWh	—	0.3964¢/kWh
For all kW of Peak Metered Demand	\$0.26925 /kW-day	—	\$0.26925/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 50 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.



RATE 63 LARGE GENERAL SERVICE

Effective: April 1, 2018

Availability: Rate 63 is available to Points of Service that do not qualify for other specific rates, with Operating Demands greater than 2,000 kW.

Rate 63

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	\$24.82 /day	\$24.82/day
For all kW of Capacity	\$0.10424 /kW-day	\$0.02492 /kW-day	\$0.12916/kW-day
For each Contract kilometre	—	\$21.6798 /km-day	\$21.6798/km-day
For all kWh delivered	0.3847¢/kWh	—	0.3847¢/kWh
For all kW of Peak Metered Demand	\$0.22785 /kW-day	—	\$0.22785/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 90% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. 135% of the Contract Minimum Demand as specified in the Terms and Conditions; or
4. the Rate Minimum of 2,000 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.
3. The Contract kilometres are specified in the Electric Service Agreement.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 65 TRANSMISSION CONNECTED SERVICE Effective: April 1, 2018

Availability: Rate 65 is available to Transmission Connected services, as defined by FortisAlberta’s Terms and Conditions of Electric Distribution Service.

Rate 65

Transmission Component	Distribution Component
The applicable rate(s) of the Alberta Electric System Operator Tariff	\$35.87 per day

Conditions: FortisAlberta will apply the Terms and Conditions of the Alberta Electric System Operator (AESO) to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and FortisAlberta is being charged the AESO tariff by the AESO for the POD.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 66 OPPORTUNITY TRANSMISSION Effective: April 1, 2018

Availability: Rate 66 is available to Points of Service that have:

1. a valid Electric Service Agreement with FortisAlberta under Rates 61 or 63;
2. interval metering at the Point of Service;
3. an agreement with FortisAlberta for the Firm Demand, above which Rate 66 applies; and
4. an Opportunity Transmission Agreement with FortisAlberta for the period of usage under this rate.

Rate 66 is available if FortisAlberta determines, upon receipt of an Opportunity Agreement, that the requested capacity is available.

Rate 66

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh consumption	20.5¢/kWh	2.2¢/kWh	22.7¢/kWh

A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours, for no more than one calendar month at a time.

The minimum charge for each 24 hour (calendar day) period, in which Opportunity Demand is used, will be the Total Distribution Tariff rate \times contract Opportunity Demand (kW) \times 6 hrs.

If the Metered Demand exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement, during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 load for the current and subsequent billing periods.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



OPTION A PRIMARY SERVICE OPTION

Effective: April 1, 2018

Availability: The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

1. supplied under a satisfactory contract on the General Service Rate 61 or the Large General Service Rate 63;
2. normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
3. with an Operating Demand not less than 1,000 kW; and
4. where the total cost of the required customer-related supply facilities (including any customer-supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A: The Primary Service Option is a credit of \$0.01567 per kW of Capacity per day.



OPTION C IDLE SERVICE OPTION

Effective: April 1, 2018

Availability: For all Points of Service, the Idle Service Option is applicable where:

- i) the Customer chooses to de-energize for a given period of time while leaving the applicable Facilities in place; or
- ii) due to the acts or omissions of the Customer, a Point of Service has not been enrolled with their Retailer within 30 days of completion of construction, as provided as per the Terms and Conditions.

Option C: Charges for Idle Service Option are as follows:

1. for Farm Rate 21, Grain Drying Rate 23, Irrigation Rate 26, Small General Service Rate 41, Oil & Gas Rates 44 and 45, General Service Rate 61, and Large General Service Rate 63, customers are charged for the kW of Capacity as defined in the applicable rate schedule.

Application:

1. Sites on Idle Service Option are not normally charged for the cost to disconnect and reconnect the service.



OPTION D FLAT RATE OPTION

Effective: April 1, 2018

Availability: The Flat Rate Option is available to unmetered Points of Service which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 and 45 and which have a kW of Capacity with minimal or accurately predictable average monthly kilowatt hour consumption.

The Flat Rate Option is applied for a minimum period of twelve consecutive months.

Option D: A Flat Rate bill is calculated on the Small General Service Rate 41 or the Oil & Gas Service Rates 44 and 45, using an estimated kW of Capacity and estimated monthly kilowatt hour consumption.

Application:

1. If the loads change over time or if the loads are no longer predictable, FortisAlberta may meter the service at the Customer's cost and bill accordingly.



OPTION I INTERVAL METERING OPTION

Effective: April 1, 2018

Availability: The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW), with Interval Meters, to enable 15-minute interval data (does not apply to DG customers who own and poll the meters).

Option I: The Interval Metering Option is calculated at \$0.963 /day for all rate classes.



**OPTION M DISTRIBUTION GENERATION
CREDIT/CHARGE**

Effective: April 1, 2018

Availability: Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and which are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M: The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but are not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

The Distribution Generation Credits/Charges will be calculated monthly for each DG Customer, with a maximum export capacity of 1 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1 MW.



RIDER E CUSTOMER SPECIFIC FACILITIES

Effective: April 1, 2018

Availability: Applicable to facilities on Customer-owned or -leased property that do not qualify for other specific rates, as requested by the Customer and agreed to by FortisAlberta.

Charge: The Customer Specific Facilities Rider E will be set out in an agreement between the customer and FortisAlberta, and will be calculated to allow FortisAlberta to recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, an Early Abandonment Adjustment and Operating and Maintenance costs.

The Service Charge for Rider E Customer Specific Facilities is \$25.39 a day.

Application:

1. The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
2. The charge is subject to change as new facilities are added or currently installed facilities are retired.
3. For facilities shared among more than one customer, a separate agreement will be established for each customer making use of the facilities.
4. Facilities constructed under the Customer Specific Facilities Rider E are owned and maintained by FortisAlberta.



FortisAlberta Inc.
2018 ANNUAL RATES FILING PER DECISION 23355-D01-2018
FOR RATES EFFECTIVE APRIL 1, 2018
Rider Schedules

RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2017

Availability The percentages below apply to the base Distribution Tariff charges at each Point of Service, according to the taxation authority in which the Point of Service is located. Rates 21, 23, 24, 26, 29, 38, and 65 are exempt from Rider A-1.

<i>Rider A-1</i>	Number	Name	Rider	Number	Name	Rider
	03-0002	Acme, Village Of	1.77%	02-0044	Bruderheim, Town Of	1.19%
	01-0003	Airdrie, City Of	0.85%	11-0406	Buffalo Lk Metis	1.96%
	03-0004	Alberta Beach, S.V. Of	1.41%	04-0414	Burnstick Lake, S.V.	0.58%
	25-0466	Alexander First Nation	1.39%	01-0046	Calgary, City Of	5.03%
	25-0467	Alexis Nakota Sioux Nation	2.97%	02-0047	Calmar, Town Of	1.43%
	03-0005	Alix, Village Of	0.78%	06-0049	Camrose County	0.47%
	03-0007	Amisk, Village Of	1.05%	01-0048	Camrose, City Of	1.01%
	04-0009	Argentia Beach, S.V. Of	0.75%	02-0050	Canmore, Town Of	1.00%
	03-0010	Arrowwood, Village Of	1.10%	06-0053	Cardston County	0.88%
	06-0012	Athabasca County	0.42%	02-0052	Cardston, Town Of	0.01%
	02-0011	Athabasca, Town Of	1.07%	03-0054	Carmangay, Village Of	1.55%
	02-0387	Banff, Town Of	1.12%	03-0055	Caroline, Village Of	1.14%
	03-0363	Barnwell, Village Of	1.22%	02-0056	Carstairs, Town Of	1.12%
	03-0013	Barons, Village Of	0.98%	04-0057	Castle Island, S.V. Of	0.53%
	06-0015	Barrhead #11, County Of	0.98%	03-0061	Champion, Village Of	1.65%
	02-0014	Barrhead, Town Of	1.21%	03-0062	Chauvin, Village Of	2.01%
	02-0016	Bashaw, Town Of	1.18%	01-0356	Chestermere , City of	1.16%
	02-0017	Bassano, Town Of	1.21%	03-0064	Chipman, Village Of	0.98%
	03-0018	Bawlf, Village Of	0.85%	02-0065	Claresholm, Town Of	1.18%
	02-0019	Beaumont, Town Of	0.90%	06-0377	Clearwater County	0.82%
	06-0020	Beaver County	1.04%	03-0066	Clive, Village Of	1.34%
	25-0468	Beaver Lake Cree Nation	0.94%	03-0068	Clyde, Village Of	2.21%
	03-0022	Beiseker, Village Of	1.05%	02-0069	Coaldale, Town Of	1.02%
	02-0024	Bentley, Town Of	1.35%	02-0360	Coalhurst, Town Of	1.41%
	04-0026	Betula Beach, S.V. Of	1.05%	02-0070	Cochrane, Town Of	0.79%
	06-0382	Bighorn #8, M.D. Of	0.71%	03-0076	Coutts, Village Of	1.74%
	25-0469	Big Stone Cree Nation	1.62%	03-0077	Cowley, Village Of	1.06%
	04-0384	Birch Cove, S.V. Of	1.15%	03-0078	Cremona, Village Of	0.75%
	04-0028	Birchcliff, S.V. Of	0.81%	02-0079	Crossfield, Town Of	0.57%
	03-0029	Bittern Lk, Village Of	1.67%	09-0361	Crowsnest Pass, Muni Of	0.88%
	02-0030	Black Diamond, Town Of	1.82%	04-0080	Crystal Springs, S.V. Of	0.55%
	02-0031	Blackfalds, Town Of	1.30%	06-0376	Cypress County	0.29%
	02-0034	Bon Accord, Town Of	2.35%	03-0081	Czar, Village Of	1.15%
	04-0367	Bondiss, S.V. Of	0.92%	02-0082	Daysland, Town Of	1.69%
	02-0039	Bow Island, Town Of	0.85%	02-0086	Devon, Town Of	0.95%
	02-0040	Bowden, Town Of	1.61%	02-0088	Didsbury, Town Of	1.14%
	03-0041	Boyle, Village Of	1.33%	02-0091	Drayton Valley, Town Of	1.10%
	06-0383	Brazeau County	1.10%	03-0093	Duchess, Village Of	1.09%
	03-0042	Breton, Village Of	1.03%	02-0095	Eckville, Town Of	1.51%
	01-0043	Brooks, City Of	1.13%	03-0096	Edberg, Village Of	1.84%

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.



RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2017

<i>Rider A-1 (continued)</i>	Number	Name	Rider	Number	Name	Rider
	03-0097	Edgerton, Village Of	0.33%	06-4353	Lac La Biche County	0.85%
	01-0098	Edmonton, City Of	1.04%	06-0193	Lac Ste Anne County	1.03%
	02-0100	Edson, Town Of	0.76%	06-0195	Lacombe County	0.50%
	25-0426	Enoch Cree Nation # 440	1.06%	01-0194	Lacombe, City Of	0.94%
	03-0109	Ferintosh, Village Of	1.08%	04-0196	Lakeview, S.V. Of	0.82%
	06-0110	Flagstaff County	(0.17%)	06-0198	Lamont County	0.68%
	06-0111	Foothills #31, M.D. Of	0.56%	02-0197	Lamont, Town Of	1.59%
	03-0112	Foremost, Village Of	0.91%	04-0378	Larkspur, S.V. Of	(0.05%)
	02-0115	Fort Macleod, Town Of	0.50%	06-0201	Leduc County	0.49%
	06-0118	Forty Mile #8, County Of	0.87%	01-0200	Leduc, City Of	0.79%
	01-0117	Ft Saskatchewan, City Of	0.69%	02-0202	Legal, Town Of	1.78%
	04-0123	Ghost Lake, S.V. Of	0.49%	06-0507	Lesser Slave #124, M.D.	0.46%
	02-0124	Gibbons, Town Of	1.28%	06-0204	Lethbridge County	0.39%
	03-0128	Glenwood, Village Of	0.65%	01-0203	Lethbridge, City Of	0.53%
	04-0129	Golden Days, S.V. Of	1.00%	03-0207	Lomond, Village Of	1.67%
	04-0134	Grandview, S.V. Of	0.89%	03-0208	Longview, Village Of	0.79%
	02-0135	Granum, Town Of	1.47%	03-0209	Lougheed, Village Of	1.72%
	06-0481	Greenview #16, M.D. Of	0.23%	02-0211	Magrath, Town Of	1.04%
	04-0138	Gull Lake, S.V. Of	1.26%	04-0210	Ma-Me-O Beach, S.V. Of	0.88%
	04-0358	Half Moon Bay, S.V. Of	0.47%	02-0215	Mayerthorpe, Town Of	1.47%
	02-0143	Hardisty, Town Of	1.18%	04-0359	Mewatha Beach, S.V. Of	0.64%
	03-0144	Hay Lakes, Village Of	0.67%	02-0218	Milk River, Town Of	2.19%
	02-0148	High River, Town Of	0.86%	02-0219	Millet, Town Of	1.56%
	03-0149	Hill Spring, Village Of	1.13%	03-0220	Milo, Village Of	2.99%
	02-0151	Hinton, Town Of	0.67%	06-0222	Minburn # 27, County Of	0.94%
	03-0152	Holden, Village Of	1.86%	02-0224	Morinville, Town Of	0.75%
	03-0153	Hughendon, Village Of	0.84%	06-0226	Mountain View County	0.74%
	03-0154	Hussar, Village Of	0.43%	04-0230	Nakamun Park, S.V. Of	5.74%
	07-0168	ID No. 13	0.17%	02-0232	Nanton, Town Of	1.10%
	07-5411	ID No. 349	(1.83%)	03-0233	New Norway, Village Of	0.47%
	07-0159	ID No. 4	0.51%	06-0235	Newell, County Of	0.47%
	07-0164	ID No. 9	0.16%	03-0236	Nobleford, Village Of	0.54%
	02-0180	Innisfail, Town Of	0.57%	04-0237	Norglenwold, S.V. Of	0.58%
	03-0182	Irma, Village Of	0.85%	04-0385	Norris Beach, S.V. Of	1.38%
	02-0183	Irricana, Town Of	1.49%	25-0442	O'Chiese First Nation	0.68%
	04-0185	Island Lake, S.V. Of	0.65%	02-0238	Okotoks, Town Of	0.93%
	04-0368	Island Lk South, S.V. Of	0.67%	02-0239	Olds, Town Of	0.71%
	04-0186	Itaska Beach, S.V. Of	1.36%	02-0240	Onoway, Town Of	1.20%
	04-0379	Jarvis Bay, S.V. Of	0.33%	06-0512	Opportunity 17, M.D. Of	2.58%
	07-0373	Kananaskis I.D.	0.23%	06-0243	Paintearth No. 18, County of	8.77%
	04-0187	Kapasiwin, S.V. Of	3.38%	04-0374	Parkland Beach, S.V. Of	1.32%
	11-0411	Kikino Metis	2.83%	06-0245	Parkland County	0.60%
	02-0188	Killam, Town Of	1.43%	25-0444	Paul First Nation	1.08%
	06-0191	Kneehill County	1.39%	02-0248	Penhold, Town Of	1.30%

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2017

<i>Rider A-1 (continued)</i>	Number	Name	Rider	Number	Name	Rider
	02-0249	Picture Butte, Town Of	0.71%	04-0306	Sundance Beach, S.V. Of	0.68%
	06-0251	Pincher Creek #9, M.D. Of	0.72%	02-0307	Sundre, Town Of	1.44%
	02-0250	Pincher Creek, Town Of	0.97%	04-0386	Sunrise Beach, S.V. Of	3.33%
	04-0253	Point Alison, Village Of	0.55%	04-0357	Sunset Beach, S.V. Of	4.17%
	06-0255	Ponoka County	0.75%	04-0308	Sunset Point, S.V. Of	0.89%
	02-0254	Ponoka, Town of	(5.05%)	02-0310	Sylvan Lake, Town Of	1.30%
	04-0256	Poplar Bay, S.V. Of	0.71%	06-0312	Taber, M.D. Of	0.52%
	06-0258	Provost #52, M.D. Of	0.40%	02-0311	Taber, Town Of	0.84%
	02-0257	Provost, Town Of	1.21%	06-0314	Thorhild County	0.45%
	06-0501	Ranchland #66, M.D. Of	1.49%	02-0315	Thorsby, Town Of	1.86%
	02-0261	Raymond, Town Of	1.19%	02-0318	Tofield, Town	1.30%
	06-0263	Red Deer County	0.83%	25-0448	Tsuu T'ina Nation	3.82%
	01-0262	Red Deer, City Of	0.60%	02-0321	Turner Valley, Town Of	0.98%
	02-0265	Redwater, Town Of	1.10%	04-0324	Val Quentin, S.V. Of	0.83%
	02-0266	Rimbey, Town Of	0.89%	02-0326	Vauxhall, Town Of	1.21%
	02-0268	Rocky Mtn House, Town	0.90%	06-0329	Vermilion River, County of	0.33%
	06-0269	Rocky View County	0.45%	02-0331	Viking, Town Of	1.48%
	03-0270	Rockyford, Village Of	0.94%	06-0334	Vulcan County	0.71%
	03-0272	Rosemary, Village Of	2.09%	02-0333	Vulcan, Town Of	1.01%
	04-0273	Ross Haven, S.V. Of	1.07%	03-0364	Wabamun, Village Of	1.34%
	03-0276	Ryley, Village Of	2.13%	06-0336	Wainwright #61, M.D. Of	1.21%
	04-0277	Sandy Beach, S.V. Of	1.21%	02-0335	Wainwright, Town Of	0.77%
	04-0279	Seba Beach, S.V. Of	0.80%	04-0380	Waiparous, S.V. Of	0.39%
	02-0280	Sedgewick, Town Of	0.64%	03-0338	Warburg, Village Of	2.01%
	25-0419	Siksika Nation	1.24%	06-0340	Warner #5, County Of	0.91%
	04-0282	Silver Beach, S.V. Of	0.50%	03-0339	Warner, Village Of	1.47%
	04-0283	Silver Sands, S.V. Of	3.40%	04-0370	West Baptiste, S.V. Of	0.57%
	04-0369	South Baptiste, S.V. Of	1.23%	04-0344	West Cove, S.V. Of	0.86%
	04-0288	Southview, S.V. Of	5.32%	06-0346	Westlock County	1.84%
	08-0142	Special Areas	0.55%	02-0345	Westlock, Town Of	1.26%
	03-0099	Spring Lake,V.	0.37%	06-0348	Wetaskiwin #10, County	1.04%
	01-0291	Spruce Grove, City Of	0.89%	01-0347	Wetaskiwin, City Of	1.57%
	01-0292	St. Albert, City Of	1.21%	06-0349	Wheatland County	0.48%
	03-0295	Standard, Village Of	1.12%	04-0371	Whispering Hills, S.V. Of	0.61%
	02-0297	Stavely, Town Of	0.73%	02-0350	Whitecourt, Town Of	0.76%
	06-0299	Stettler #6, County of	0.67%	06-0353	Willow Creek #26, M.D.	0.35%
	03-0300	Stirling, Village Of	1.01%	09-0508	Wood Buffalo, Muni Of	0.21%
	25-0451	Stoney (Bears paw) Band	0.63%	06-0480	Woodlands County	0.49%
	02-0301	Stony Plain, Town Of	0.90%	06-0482	Yellowhead County	0.33%
	09-0302	Strathcona County	0.74%	04-0354	Yellowstone, S.V. Of	4.13%
	02-0303	Strathmore, Town Of	0.81%			
	03-0304	Strome, Village Of	(0.17%)			
	06-0305	Sturgeon County	0.69%			
	04-0388	Sunbreaker Cove, S.V. Of	0.37%			

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



MUNICIPAL FRANCHISE FEE RIDERS

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to all FortisAlberta distribution tariffs, except riders and rebates, in each municipality.

Price Adjustment A percentage surcharge per the table below will be added to the gross distribution tariff, excluding any riders or charges that relate to deferral account amounts, calculated for each site within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
03-0002	Acme	3%	2013/07/01	03-0041	Boyle	3%	2015/01/01
01-0003	Airdrie	15%	2018/04/01	03-0042	Breton	20%	2015/01/01
03-0005	Alix	18%	2015/01/01	01-0043	Brooks	12.63%	2015/01/01
03-0004	Alberta Beach	5%	2017/01/01	02-0044	Bruderheim	0%	2013/07/01
03-0007	Amisk	0%	2014/01/01	02-0047	Calmar	20%	2013/07/01
02-0011	Athabasca	7%	2018/04/01	01-0048	Camrose	10%	2016/01/01
04-0009	Argentia Beach	0%	2017/01/01	02-0050	Canmore	10%	2016/01/01
03-0010	Arrowwood	12%	2015/07/01	03-0054	Carmangay	5%	2018/01/01
02-0387	Banff	4%	2018/01/01	03-0055	Caroline	7%	2016/01/01
03-0363	Barnwell	5%	2013/07/01	02-0056	Carstairs	10%	2015/01/01
03-0013	Barons	5%	2015/04/01	03-0061	Champion	15%	2015/04/01
02-0014	Barrhead	12%	2016/04/01	03-0062	Chauvin	11%	2016/01/01
02-0016	Bashaw	3%	2013/07/01	02-0356	Chestermere	11.50%	2014/01/01
02-0017	Bassano	12.40%	2016/01/01	03-0064	Chipman	0%	2016/01/01
03-0018	Bawlf	6%	2016/01/01	02-0065	Claresholm	4%	2017/01/01
02-0019	Beaumont	5%	2013/10/01	03-0066	Clive	9%	2013/01/01
03-0022	Beiseker	0%	2013/07/01	03-0068	Clyde	15%	2017/01/01
02-0024	Bentley	9%	2018/01/01	02-0069	Coaldale	11%	2015/01/01
04-0026	Betula Beach	0%	2017/01/01	02-0360	Coalhurst	5%	2015/01/01
03-0029	Bittern Lake	7%	2016/01/01	02-0070	Cochrane	15%	2015/01/01
02-0030	Black Diamond	10%	2017/01/01	03-0076	Coutts	3%	2017/01/01
02-0031	Blackfalds	20%	2013/10/01	03-0077	Cowley	5%	2016/01/01
02-0034	Bon Accord	20%	2013/07/01	03-0078	Cremona	10%	2016/01/01
02-0039	Bow Island	8.50%	2018/01/01	02-0079	Crossfield	0%	2015/01/01
02-0040	Bowden	15%	2017/01/01	09-0361	Crowsnest Pass	16%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.



MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
04-0080	Crystal Springs	0%	2016/01/01	02-0197	Lamont	5%	2013/07/01
03-0081	Czar	5%	2013/10/01	01-0200	Leduc	16%	2014/01/01
02-0082	Daysland	7%	2018/01/01	02-0202	Legal	10%	2018/01/01
02-0086	Devon	13%	2018/01/01	03-0207	Lomond	15%	2017/01/01
02-0088	Didsbury	17%	2016/01/01	03-0208	Longview	17%	2017/01/01
02-0091	Drayton Valley	10%	2016/01/01	03-0209	Lougheed	5%	2016/01/01
03-0093	Duchess	15%	2018/01/01	02-0211	Magrath	8%	2017/01/01
02-0095	Eckville	10%	2015/01/01	04-0210	Ma-Me-O Beach	0%	2016/01/01
03-0096	Edberg	10%	2018/01/01	02-0215	Mayerthorpe	8%	2016/01/01
03-0097	Edgerton	16%	2015/01/01	04-0359	Mewatha Beach	2%	2016/10/01
02-0100	Edson	5%	2015/01/01	02-0218	Milk River	12%	2017/01/01
03-0109	Ferintosh	11%	2016/01/01	02-0219	Millet	15%	2018/01/01
03-0112	Foremost	7%	2016/01/01	03-0220	Milo	20%	2017/01/01
01-0117	Fort Saskatchewan	0%	2013/10/01	02-0224	Morinville	20%	2013/07/01
02-0124	Gibbons	10%	2013/01/01	04-0230	Nakamun Park	0%	2013/10/01
03-0128	Glenwood	0%	2016/02/11	02-0232	Nanton	7%	2016/01/01
04-0129	Golden Days	0%	2017/01/01	03-0236	Nobleford	0%	2013/10/01
02-0135	Granum	5.50%	2013/07/01	03-0233	New Norway	6%	2009/01/01
04-0134	Grandview	0%	2016/01/01	04-0237	Norglenwold	5%	2015/01/01
04-0138	Gull Lake	0%	2016/01/01	04-0385	Norris Beach	0%	2016/01/01
02-0143	Hardisty	7%	2017/04/01	02-0238	Okotoks	10%	2017/01/01
03-0144	Hay Lakes	7%	2017/11/01	02-0239	Olds	8.59%	2015/01/01
02-0148	High River	20%	2015/07/01	02-0240	Onoway	7.50%	2013/01/01
03-0149	Hill Spring	5%	2015/09/01	04-0374	Parkland Beach	0%	2015/01/01
02-0151	Hinton	10.70%	2013/01/01	02-0248	Penhold	19%	2014/01/01
03-0152	Holden	4%	2016/01/01	02-0249	Picture Butte	10%	2016/01/01
03-0153	Hughenden	5%	2016/01/01	02-0250	Pincher Creek	13%	2017/01/01
03-0154	Hussar	12.50%	2017/01/01	04-0253	Point Alison	0%	2017/01/23
02-0180	Innisfail	9%	2017/01/01	04-0256	Poplar Bay	0%	2016/01/01
03-0182	Irma	20%	2015/01/01	02-0257	Provost	20%	2015/01/01
02-0183	Irricana	0%	2013/10/01	02-0261	Raymond	12%	2016/01/01
04-0185	Island Lake	0%	2016/01/01	02-0265	Redwater	0%	2013/07/01
04-0186	Itaska Beach	0%	2017/10/01	02-0266	Rimbey	15%	2018/01/01
04-0379	Jarvis Bay	0%	2015/10/08	02-0268	Rocky Mtn House	12%	2017/01/01
04-0187	Kapasiwin	0%	2018/04/01	03-0270	Rockyford	5%	2015/04/01
02-0188	Killam	8%	2017/01/01	03-0272	Rosemary	12%	2016/01/01
01-0194	Lacombe	6.20%	2013/10/01	04-0273	Ross Haven	0%	2016/01/01
04-0196	Lakeview	2%	2016/01/01	03-0276	Ryley	3%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective
04-0279	Seba Beach	4%	2014/01/01
02-0280	Sedgewick	8%	2017/04/01
04-0283	Silver Sands	3%	2018/01/01
04-0369	South Baptiste	0%	2005/05/01
04-0288	South View	0%	2018/01/01
01-0291	Spruce Grove	20%	2016/01/01
01-0292	St. Albert	0%	2016/01/01
03-0295	Standard	0%	2015/01/01
02-0297	Stavely	5%	2017/01/01
03-0300	Stirling	8%	2015/01/01
02-0301	Stony Plain	20%	2015/01/01
09-0302	Strathcona County	0%	TBD
02-0303	Strathmore	13.50%	2017/04/01
03-0304	Strome	8%	2016/01/01
02-0307	Sundre	9%	2018/01/01
04-0386	Sunrise Beach	0%	2018/01/01
04-0308	Sunset Point	10%	2017/01/01
02-0310	Sylvan Lake	12%	2016/01/01
02-0311	Taber	20%	2013/10/01
03-0315	Thorsby	20%	2015/01/01
02-0318	Tofield	5%	2015/01/01
02-0321	Turner Valley	10%	2017/01/01
04-0324	Val Quentin	0%	2016/01/01
02-0326	Vauxhall	2%	2015/01/01
02-0331	Viking	8%	2013/07/01
02-0333	Vulcan	20%	2013/10/01
03-0364	Wabamun	10%	2017/01/01
02-0335	Wainwright	7%	2018/01/01
03-0338	Warburg	10%	2015/01/01
03-0339	Warner	0%	2017/01/01
04-0344	West Cove	0%	2018/01/01
02-0345	Westlock	12%	2013/07/01
01-0347	Wetaskiwin	12%	2016/01/01
04-0371	Whispering Hills	5%	2016/10/01
02-0350	Whitecourt	2.55%	2018/01/01
04-0354	Yellowstone	3%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



2018 BALANCING POOL ALLOCATION RIDER

Effective: January 1, 2018
to December 31, 2018

Availability: To collect from or refund to FortisAlberta customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the Electric Utilities Act.

For all energy, wattage or kilowatts delivered, the rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	2018 Balancing Pool Allocation Rider Charge/(Credit)
Residential	Rate 11	0.3167 ¢/kWh
FortisAlberta Farm	Rate 21, 23	0.3201 ¢/kWh
REA Farm	Rate 24, 29	0.3201 ¢/kWh
Irrigation	Rate 26	0.3185 ¢/kWh
Exterior Lighting	Rates 31, 33, 38	0.0043 ¢/Watt-day
Small General	Rate 41	0.3194 ¢/kWh
Oil & Gas (Capacity)	Rate 44	0.0380 \$/kW-day
Oil & Gas (Energy)	Rate 45	0.3241 ¢/kWh
General Service	Rate 61	0.3270 ¢/kWh
Large General Service	Rate 63	0.3172 ¢/kWh

Rate 65 Transmission Connected Service For points of service that are served under Rate 65, Balancing Pool Allocation amounts will be flowed through as calculated and invoiced by the AESO for the appropriate POD.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



2018 BASE TRANSMISSION ADJUSTMENT RIDER

Effective: January 1, 2018
to December 31, 2018

Availability For all energy delivered, estimated or actual from January 1, 2018 to December 31, 2018, the following rider applies as a percentage (%) of base Distribution Tariff Transmission Component charges by rate class:

Rate Class Description	Rate Code	2018 Transmission Adjustment Rider (TAR) Charge / (Credit)
Residential	Rate 11	3.46 %
FortisAlberta Farm	Rates 21, 23	5.06 %
REA Farm	Rates 24	6.35 %
FortisAlberta Irrigation	Rate 26	(14.50 %)
REA Irrigation	Rate 29	6.35 %
Exterior Lighting	Rates 31, 33, 38	(5.52 %)
Small General Service	Rates 41	2.44 %
Oil & Gas Service	Rates 44, 45	0.20 %
General Service	Rate 61	(11.18 %)
Large General Service	Rate 63	(9.47 %)

Rate 65 For Points of Service that are served under Rate 65, a charge of \$5.315 per **Transmission Connected Service** day will be applied for the months of January through December 2018.

Note: *The 2018 Base Transmission Adjustment Rider is related to amounts addressed in the FortisAlberta 2016 Annual Transmission Access Charge Deferral Account True-up Application.*

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



2018 QUARTERLY TRANSMISSION ADJUSTMENT RIDER Effective: January 1, 2018
to December 31, 2018

Availability For all energy delivered, estimated or actual from January 1, 2018 to December 31, 2018, the following rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	2018 Quarterly Transmission Adjustment Rider (QTAR) Charge / (Credit)			
		Q1 Jan 1, 2018	Q2 Apr 1, 2018	Q3 Jul 1, 2018	Q4 Oct 1, 2018
Residential	Rate 11	(0.095)¢/kWh	(0.076)¢/kWh		
FortisAlberta Farm	Rates 21, 23	(0.096)¢/kWh	(0.077)¢/kWh		
REA Farm	Rates 24	(0.096)¢/kWh	(0.076)¢/kWh		
FortisAlberta Irrigation	Rate 26	0.122¢/kWh	(0.064)¢/kWh		
REA Irrigation	Rate 29	(0.096)¢/kWh	(0.076)¢/kWh		
Exterior Lighting	Rates 31, 33, 38	(0.096)¢/kWh	(0.082)¢/kWh		
Small General Service	Rates 41	(0.095)¢/kWh	(0.075)¢/kWh		
Oil & Gas Service	Rates 44, 45	(0.095)¢/kWh	(0.075)¢/kWh		
General Service	Rate 61	(0.095)¢/kWh	(0.075)¢/kWh		
Large General Service	Rate 63	(0.095)¢/kWh	(0.074)¢/kWh		

Note: The 2018 Quarterly Transmission Adjustment Rider (QTAR) is related to amounts that will be filed in FortisAlberta’s Quarterly AESO DTS Deferral Account Rider Application. The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

NATURAL GAS

ELECTRICITY

Ask your question here.

Account Login

Rates

January 1, 2018

On November 30, 2017, the BC Utilities Commission (BCUC) approved FortisBC's request to keep the 2017 rates in effect as the interim rates pending a decision on permanent 2018 rates, and this means customers will see no change to their electricity rates in January.

FortisBC has applied to the BCUC for a rate increase of 0.17 per cent for 2018 and this amount is now under regulatory review. This year's low rate increase reflects FortisBC's success in reducing costs in its operations while also making necessary system improvements and long-term investments.

Residential rates

Bi-monthly Residential Service:

- Customer Charge \$32.09 based on 60 day billing period.
- First 1,600 kWh are billed @ 10.117¢ per kWh.
- Additional kWh are billed @ 15.617¢ per kWh.

Commercial Rates

Small Commercial Service:

This rate is for non-residential customers whose electrical demand is generally not more than 40 kW and can be supplied through one meter.

- Customer Charge \$38.80 based on 60 day billing period.
- All kWh are billed @ 10.195¢ per kWh.

Commercial Service:

This rate is for non-residential customers whose electrical demand is generally greater than 40 kW but less than 500 kW and can be supplied through one meter.

- Customer Charge \$16.48 based on 30 day billing period.
- Demand Charge of \$8.60 per kW of billing demand above 40 kW
- First 8000 kWh are billed @ 8.663¢ per kWh.
- Balance of kWh are billed @ 7.191¢ per kWh.

The majority of FortisBC's customers are classified under the rate listings above. However, FortisBC has a number of other rate classifications. If you would like to read a complete listing of all FortisBC Rates and Terms and Conditions for Service, please review FortisBC's Electric Tariff.

The above rates are subject to a 1.5% late payment charge.

Rates and General Rules and Regulations

* Effective March 1, 2018

Introduction

- ▶ Purpose of this Document
- ▶ Audience
- ▶ General
- ▶ Effective Date

Definitions of Terms

- ▶ Definitions: A to C
- ▶ Definitions: D to M
- ▶ Definitions: N to Z

Authority and Contracts

- ▶ General

Provision of Service

- ▶ Initiation of Service
- ▶ Refusal of Service
- ▶ Obligations of Customer
- ▶ Contracts
- ▶ Accessibility to Maritime Electric Owned Equipment on Customer's Premise

Security Deposits

- ▶ Deposit Requirements
- ▶ Forms of Deposits
- ▶ Deposit Amount
- ▶ Deposit Duration and Interest

Billing and Payments

- ▶ Metering Procedures
- ▶ Unmetered Service
- ▶ The Bill
- ▶ Estimated Billing
- ▶ Establishment of Rate Category
- ▶ Payment Terms and Late Payment Charges
- ▶ Metering Accuracy
- ▶ Billing Errors, Rebates and Back Billing
- ▶ The Harmonized Sales Tax (The Tax)
- ▶ Payment of Customer Contribution

Services Available to Customers

- ▶ Equalized Billing
- ▶ Customer Load Control Equipment
- ▶ Street and Area Lighting
- ▶ Provision of Service to Unmetered Customers
- ▶ Work on Customer Facilities

Extension of Facilities - Overhead

▶ Extensions

▶ Payments and Refunds

▶ Extension of Transmission Facilities

Extension of Facilities - Underground

▶ Extensions

Optional Facilities

▶ Optional Facilities

▶ Optional Facilities Charge

▶ Maintenance Charge for Optional Facilities

▶ Nonstandard Delivery Point

▶ Customer Contribution for Temporary Facilities

▶ Customer Contribution for Facilities to Non-Fixed Premises

▶ Removal of Optional Facilities

Connection of Customer Facilities

▶ Standard Service Voltages

▶ Delivery Point

▶ Service Entrance Equipment

▶ Metering Equipment

▶ Service to Multiple Buildings

▶ Overhead Secondary Service or Underground Secondary Service

▶ Net Metering

Use of Service

▶ Service Continuity and Interruption

- ▶ Prohibition of Resale of Electricity
- ▶ Apportionment of Bills
- ▶ Interference with Service
- ▶ Attachment to Maritime Electric Facilities

Disconnection of Service

- ▶ Notice
- ▶ Liability for Charges
- ▶ Disconnection of Service Initiated by Maritime Electric
- ▶ Reconnection of Service
- ▶ Customer Damages from Loss of Service

Rate Schedules and Rate Application Guidelines

- ▶ Energy Cost Adjustment Mechanism

▼ Residential Service Rate Schedule

Residential Urban

That category of residential customers located in all incorporated cities, towns and villages with population over 2000 served by Maritime Electric.

Rate (Code 110).

Service Charge: \$24.57 per Billing Period

Energy Charge: 14.37¢ per kWh for first 2000 kWh per Billing Period
11.42¢ per kWh for balance kWh per Billing Period

Residential Rural

That category of residential customers located in all other areas not included under Residential Urban category served by Maritime Electric.

Rate (Code 130).

Service Charge: \$26.92 per Billing Period

Energy Charge: 14.37¢ per kWh for first 2000 kWh per Billing Period
11.42¢ per kWh for balance kWh per Billing Period

Residential Seasonal

That category of Residential Customers who require service to a dwelling other than a principal residence (e.g., summer cottages).

Rate (Code 131).

Service Charge: \$26.92 per Billing Period

Energy Charge: 14.37¢ per kWh for first 2000 kWh per Billing Period
11.42¢ per kWh for balance kWh per Billing Period

Residential Seasonal Option

Residential seasonal customers with fully accessible outside meters may remain connected year round provided that the energy used during the period 1 November to 31 May inclusive does not exceed fifty percent (50%) of the total energy used between 1 June and 31 October of the preceding year. Residential Seasonal customers whose 1 November to 31 May consumption exceeds this fifty percent (50%) shall be billed under the applicable residential service rate for the periods connected. Meters shall be read or estimated and bills shall be rendered for May, June, July, August, September and October.

Rate (Code 133).

Service Charge: \$37.50 per Billing Period

Energy Charge: 14.37¢ per kWh for first 2000 kWh per Billing Period
11.42¢ per kWh for balance kWh per Billing Period

This rate is inclusive of the Energy Cost Adjustment Mechanism and other rates and tolls approved by the Commission and/or as authorized under the Electric Power Act.

▶ Residential Service Rate Application Guidelines

▶ General Service Rate Schedules

▶ General Service Rate Application Guidelines

▶ Small Industrial Rate Schedule

▶ Small Industrial Rate Application Guidelines

▶ Large Industrial Rate Schedule

▶ Large Industrial Rate Application Guidelines

▶ Wholesale Rate Schedule

▶ Unmetered Rate Schedules

▶ Unmetered Rate Application Guidelines

▶ Miscellaneous Rate Schedules

▶ Short Term Unmetered Rate Schedule

▶ Short Term Unmetered Rate Application Guidelines

▶ Rental Facility Rate Schedules

▶ Customer Facility Rate Schedule

▶ Open Access Transmission Tariff

▶ Schedule of Adjusted Rates

Fees and Charges

▶ Service Call Fee

▶ Connection and Reconnection Fees

▶ After Hours Fee

▶ Non Sufficient Funds Charge

▶ Late Payment Charge

▶ Extension of Overhead Facilities - Standard Facility Allowance

▶ Extension of Overhead Facilities Refunds

▶ Optional Facilities Charges

Disputes

▶ Disputes Between Maritime Electric and a Customer With Respect to General Rules and Regulations

Related Articles



[History of Maritime Electric](#)

[Company History](#)





Regulatory Filings



Regulatory Filings



Community



Maritime Electric and the community

Schedule of Rates Rules & Regulations

**Effective
July 1, 2017**

NEWFOUNDLAND POWER INC.
SCHEDULE
OF
RATES, RULES AND REGULATIONS
Effective July 1, 2017

NEWFOUNDLAND POWER INC.
RATES, RULES AND REGULATIONS
TABLE OF CONTENTS

<u>DESCRIPTION</u>	<u>PAGE NO.</u>
Rules and Regulations	
1. Interpretation	1
2. Classes of Service	1
3. Application for Service	2
4. Security for Payment	3
5. Service Standards - Metered Services	3
6. Service Standards - Street and Area Lighting Service	5
7. Metering	5
8. Meter Reading	7
9. Charges	7
10. Billing	10
11. Discontinuance of Service	11
12. Disconnection of Service	11
13. Property Rights	12
14. Company Liability	13
15. General	13
Rate Stabilization Clause	14
Municipal Tax Clause	20
Rates	
#1.1 Domestic Service	21
#1.1s Domestic Seasonal – Optional	22
#2.1 General Service 0-100 kW (110 kVA)	23
#2.3 General Service 110 kVA (100 kW) - 1000 kVA	24
#2.4 General Service 1000 kVA and Over	25
#4.1 Street and Area Lighting Service	26
Curtailable Service Option	27
Net Metering Service Option	29

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

1. INTERPRETATION:

- (a) In these Rates, Rules and Regulations the following definitions shall apply:
- (i) "Act" means The Public Utilities Act RSN 1970 c. 322 as amended from time to time.
 - (ii) "Applicant" means any person who applies for Service.
 - (iii) "Board" means the Board of Commissioners of Public Utilities of Newfoundland and Labrador.
 - (iv) "Company" means Newfoundland Power Inc.
 - (v) "Customer" means any person who accepts or agrees to accept Service.
 - (vi) "Disconnected" or "Disconnect" in reference to a Service means the physical interruption of the supply of electricity thereto.
 - (vii) "Discontinued" or "Discontinue" in reference to a Service means to terminate the Customer's on-going responsibility with respect to the Service.
 - (viii) "Domestic Unit" means a house, apartment or other similar residential unit which is normally occupied by one family, or by a family and no more than four other persons who are not members of that family, or which is normally occupied by no more than six unrelated persons.
 - (ix) "Service" means any service(s) provided by the Company pursuant to these Regulations.
 - (x) "Serviced Premises" means the premises at which Service is delivered to the Customer.
- (b) Unless the context requires otherwise these Rates, Rules and Regulations shall be interpreted such that
- (i) words imparting male persons include female persons and corporations.
 - (ii) words imparting the singular include the plural and vice versa.

2. CLASSES OF SERVICE:

- (a) The Company shall provide the following classes of Service:
- (i) Domestic Service
 - (ii) General Service, 0-100 kW (110 kVA)
 - (iii) General Service, 110 kVA (100 kW) - 1000 kVA
 - (iv) General Service, 1000 kVA and Over
 - (v) Street and Area Lighting Service
- (b) The terms and conditions relating to each class of Service shall be those approved by the Board from time to time.
- (c) Service, other than Street and Area Lighting Service, shall be metered except where the energy consumption is relatively low and constant and, in the opinion of the Company, can be readily determined without metering.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (d) The Customer shall use the Service on the Serviced Premises only. The Customer shall not resell the Service in whole or in part, except that the Customer may include the cost of Service in charges for the lease of space, or as part of the cost of other services provided by the Customer.

3. APPLICATION FOR SERVICE:

- (a) An Applicant, when required by the Company, shall complete a written Electrical Service Contract.
- (b) An application for Service, when accepted by the Company, constitutes a binding contract between the Applicant and the Company which cannot be assigned.
- (c) The person who signs an application for Service shall be personally liable for Service provided pursuant thereto, unless that person has authority to act for another person denoted as the Applicant on the application for Service.
- (d) The Company may in its discretion refuse to provide Service to an Applicant where:
 - (i) the Applicant fails or refuses to complete an application for Service.
 - (ii) the Applicant provides false or misleading information on the application for Service.
 - (iii) the Applicant or the owner or an occupant of the Serviced Premises has a bill for any Service which is not paid in full 30 days or more after issuance.
 - (iv) the Applicant fails to provide the security or guarantee required under Regulation 4.
 - (v) the Applicant is not the owner or an occupant of the Serviced Premises.
 - (vi) the Service requested is already supplied to the Serviced Premises for another Customer who does not consent to having his Service Discontinued.
 - (vii) the Applicant does not pay a charge described in Regulation 9 (b), (c), or (d).
 - (viii) the Applicant otherwise fails to comply with these Regulations.
- (e) A Customer who has not completed an application for Service shall do so within 5 days of a request having been made by the Company in writing.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

4. SECURITY FOR PAYMENT:

- (a) An Applicant or a Customer shall give such reasonable security for the payment of charges as may be required by the Company pursuant to its Customer Deposit Policy as approved by the Board, from time to time.
- (b) The Company may in its discretion require special guarantees from an Applicant or Customer whose location or load characteristics would require abnormal investment in facilities or who requires Service of a special nature.

5. SERVICE STANDARDS - METERED SERVICES:

- (a) Service shall normally be provided at one of the following nominal standard secondary voltages depending upon the requirements of the load to be served and the availability of a three-phase supply:

Single-phase, 3 wire, 120/240 volts
Three-phase, 4 wire, 120/208 volts wye
Three-phase, 4 wire, 347/600 volts wye

Service at any other supply voltage may be provided in special cases at the discretion of the Company.

- (b) Service to customers who are provided Domestic Service shall be supplied at single phase 120/240 volts or as part of a multiunit building, at single phase 120/208 volts. The Company may, if requested by the customer, provide three phase service if a contribution in aid of construction is paid to the Company in accordance with Regulation 9(c).
- (c) The Company shall not be required to provide services at 50 hertz except to those Serviced Premises receiving 50 hertz power continuously since May 13, 1977.
- (d) The Company shall determine the point at which power and energy is delivered from the Company's facilities to the Customer's electrical system.
- (e) Service entrances shall be in a location satisfactory to the Company and, except as otherwise approved by the Company, shall be wired for outdoor meters.
- (f) Where the Company has reason to believe that Service to a Customer has or will have load characteristics which may cause undue interference with Service to another Customer, the Customer shall upon written notice by the Company provide and install, at his expense and within a reasonable period of time, the equipment necessary to eliminate or prevent such interference.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (g) (i) Any Customer having a connected load or a normal operating demand of more than 25 kilowatts, in areas served by underground wiring or where space limitations or aesthetic reasons make it impractical to use a pole mounted transformer bank or pad transformer, shall, on request of the Company, provide at its expense a suitable vault or enclosure on the Served Premises for exclusive use by the Company for its equipment necessary to supply and maintain service to the Customer.
- (ii) Where either the service requirements of a Customer or changes to a Customer's electrical system necessitate the installation of additional equipment to the Company's system which cannot be accommodated in the Company's existing vaults or structures, the Customer shall, on request of the Company, provide at the Customer's expense such additional space in its vault or enclosure as the Company shall require to accommodate the additional equipment.
- (h) The Customer shall not use a Service for across the line starting of motors rated over 10 horsepower, except where specifically approved by the Company.
- (i) For Services having rates based on kilowatt demand, the average power factor shall not be less than 90%. The Company, in its discretion, may make continuous tests of power factor or may test the Customer's power factor from time to time. If the Customer's power factor is lower than 90%, the Customer shall upon written notice by the Company provide, at his expense, power factor corrective equipment to ensure that a power factor of not less than 90% is maintained.
- (j) The Company shall provide transformation for Service up to 500 kVA where the required service voltage is one of the Company's standard service voltages and installation is in accordance with the Company's standards. In other circumstances, the Company, on such conditions as it deems acceptable, may provide the transformation.
- (k) All Customer wiring and installations shall be in compliance with all statutory and regulatory requirements including the Canadian Electrical Code, Part 1, and, where applicable, in accordance with the Company's specifications. However, the provision of Service shall not in any way be construed as acceptance by the Company of the Customer's electrical system.
- (l) The Customer shall provide such protective devices as may be necessary to protect his property and equipment from any disturbance beyond the reasonable control of the Company.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

6. SERVICE STANDARDS - STREET AND AREA LIGHTING SERVICE:

- (a) For Street and Area Lighting Service the Company shall use its best efforts to provide illumination during the hours of darkness for a total of approximately 4200 hours per year. The Company shall, subject to Regulation 9 (i) make all repairs necessary to maintain service.
- (b) The Company shall supply the energy required and shall provide and maintain the illuminating fixtures and lamps together with necessary overhead or underground conductors, control equipment and other devices.
- (c) The Company shall not be required to provide Street And Area Lighting Service where, in the opinion of the Company, the normal Service is unsuitable for the task or where the nature of the activities carried out in the area would likely result in damage to the poles, wiring or fixtures.
- (d) The Company shall provide a range of fixture sizes utilizing an efficient lighting source in accordance with current standards in the industry and shall consult with the Customer regarding the most appropriate use of such fixtures for any specific installation.
- (e) The location of fixtures for Street and Area Lighting Service shall be determined by the Company in consultation with the Customer. After poles and fixtures have been installed they shall not be relocated except at the expense of the Customer.
- (f) The Company does not guarantee that fixtures used for Street And Area Lighting Service will illuminate any specific area.
- (g) The Company shall not be required to provide additional Street And Area Lighting Service to a Customer where on at least two occasions in the preceding twelve months, his bill for such Service has been in arrears for more than 30 days.

7. METERING:

- (a) Service to each building shall be metered separately except as provided in Regulation 7(b).
- (b) Service to buildings and facilities on the same Serviced Premises which are occupied by the same Customer may, subject to Regulation 7(c), be metered together provided the Customer supplies and maintains all distribution facilities beyond the point of supply.
- (c) Except as provided in Regulation 7(d), Service to each new Domestic Unit shall be metered separately.
- (d) Where an existing Domestic Unit is subdivided into two or more new Domestic Units, Service to the new Domestic Units may, in the discretion of the Company, be metered together.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (e) Where four or more Domestic Units are metered together, the Basic Customer Charge shall be multiplied by the number of Domestic Units.
- (f) Where the Service to a Domestic Unit has a connected load for commercial or non-domestic purposes exceeding 3000 watts, exclusive of space heating, the Service shall not qualify for the Domestic Service Rate.
- (g) The Company shall not be required to provide more than one meter per Service, however submetering by the Customer for any purpose not inconsistent with these Regulations, is permitted.
- (h) Subject to Regulations 7(c) and 7(g) Service to different units of a building may, at the request of the Customer, be combined on one meter or be metered separately.
- (i) Maximum demand for billing purposes shall be determined by demand meter or, at the option of the Company, may be based on:
 - (i) 80% of the connected load, where the demand does not exceed 100 kW, or
 - (ii) the smallest size transformer(s) required to serve the load if it is intermittent in nature such as X-Ray, welding machines or motors that operate for periods of less than thirty minutes, or
 - (iii) the kilowatt-hour consumption divided by an appropriate number of hours use where demand is less than 10 kW.
- (j) When charges are based on maximum demand the metering shall normally be in kVA if the applicable rate is in kVA and in kW if the applicable rate is in kW.

If the demand is recorded on a kVA meter but the applicable rate is based on a kW demand, the recorded demand may be decreased by ten percent (10%) and the result shall be treated as the kW demand for billing purposes.

If the demand is recorded on a kW meter but the applicable rate is based on a kVA demand, the recorded demand may be increased by ten percent (10%) and the result shall be treated as the kVA demand for billing purposes.
- (k) The Customer shall ensure that meters and related equipment are visible and readily accessible to the Company's personnel and are suitably protected. Unless otherwise approved by the Company, meters shall be located outdoors and shall not subsequently be enclosed.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (l) If a meter is located indoors and Company employees are unable to obtain access to read the meter at the normal reading time for three consecutive months, the Customer shall upon written notice given by the Company, provide for the installation of an outdoor meter at his expense.
- (m) In the event that a dispute arises regarding the accuracy of a meter, and the Company is unable to resolve the matter with the Customer then either the Customer or the Company shall have the right to request an accuracy test in accordance with the requirements of the Electricity Inspection Act of Canada. Should the test indicate that the meter accuracy is not within the allowable limits, the Customer's bill shall be adjusted in accordance with the provisions of the said Act and all costs involved in the removal and testing of the meter shall be borne by the Company. Should the test confirm the accuracy of the meter, the costs involved shall be borne by the party requesting the test. The Company may require a Customer to deposit with the Company in advance of testing, an amount sufficient to cover the costs involved.
- (n) Metering shall normally be at secondary distribution voltage level but may at the option of the Company be at the primary distribution level. When metering is at the primary distribution voltage (4 - 25 kV) the monthly demand and energy consumption shall be reduced by 1.5%.

8. METER READING:

- (a) Where reasonably possible the Company shall read meters monthly provided that the Company may, at its discretion, read meters at some other interval and estimate the reading for the intervening month(s). Areas which consist primarily of cottages will have their meters read four times per year and the Company will estimate the readings for all other months.
- (b) If the Company is unable to obtain a meter reading due to circumstances beyond its reasonable control, the Company may estimate the reading.
- (c) If due to any cause a meter has not correctly recorded energy consumption or demand, then the probable consumption or demand shall be estimated in accordance with the best data available and used to determine the relevant charge.

9. CHARGES:

- (a) Every Customer shall pay the Company the charges approved by the Board from time to time for the Service(s) provided to the Customer or provided to the Serviced Premises at the Customer's request.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (b) Where a Customer requires Service for a period of less than three (3) years, the Customer shall pay the Company a "Temporary Connection Fee". The Temporary Connection Fee is calculated as the estimated labour cost of installing and removing lines and equipment necessary for the Service plus the estimated cost of non-salvageable material. The payment may be required in advance or, subject to credit approval, billed to the Customer.
- (c) Where special facilities are required or requested by the Customer or any facility is relocated at the request of the Customer, the Customer shall pay the Company the estimated additional cost of providing the special facilities and the estimated cost of the relocation less any betterment. The payment may be required in advance or, subject to credit approval, billed to the Customer.
- (d) The Customer shall pay the Company in advance or on such other terms approved by the Board from time to time any contribution in aid of construction as may be determined by the methods prescribed by the Board.
- (e) The Customer shall pay the Company the amount set forth in the rate for all poles required for Street and Area Lighting Service which are in addition to those installed by the Company for the distribution of electricity. This charge shall not apply to Company poles and communications poles used jointly for Street and Area Lighting Service and communications attachments.
- (f) Where a Service is Disconnected pursuant to Regulation 12(a), b(ii), (c) or (d) and the Customer subsequently requests that the service be reconnected, the Customer shall pay a reconnection fee.

Where a Service is Disconnected pursuant to Regulation 12(g) and an Applicant subsequently requests that the service be reconnected, the Applicant shall pay a reconnection fee. Applicants that pay the reconnection fee will not be required to pay the application fee.

The reconnection fee shall be \$20.00 where the reconnection is done during normal office hours or \$40.00 if it is done at other times.

- (g) Where a Service, other than a Street and Area Lighting Service, is Discontinued pursuant to Regulation 11(a), or Disconnected pursuant to Regulations 12(a), b(ii), (c) or (d) and the Customer subsequently requests that the Service be restored within 12 months, the Customer shall pay, in advance, the minimum monthly charges that would have been incurred over the period if the Service had not been Discontinued or Disconnected.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (h) (i) Where a Street and Area Lighting Service is Discontinued pursuant to Regulation 11 (a), (b) or (c), or 9 (i), or when a Customer requests removal of existing fixtures, poles, and/or underground wiring, the Customer shall pay at the time of removal an amount equal to the unrecovered capital cost, plus the cost of removal less any salvage value of only the poles and/or underground wiring to be Discontinued or removed.
- (ii) If a Customer requests the subsequent replacement of the fixture, either immediately or at any time within 12 months by another, whether or not of the same type or size, the Customer shall pay, in advance, an amount equal to the unrecovered capital cost of the fixture removed, plus the cost of removal, less any non-luminaire salvage, as well as the monthly charges that would have been incurred over the period if the Service had not been Discontinued.
- (iii) Where a Street and Area Lighting Service is Discontinued, any pole dedicated solely to the Street and Area Lighting Service may, at the Customer's request, remain in place for up to 24 months from the date of removal of the fixture, during which time the Customer shall continue to pay the prescribed monthly charge for the pole and underground wiring.
- (i) Where Street and Area Lighting fixtures or lamps are wantonly, wilfully, or negligently damaged or destroyed (other than through the negligence of the Company), the Company, at its option and after notifying the Customer by letter, shall remove the fixtures and the monthly charges for these fixtures will cease thirty days after the date of the letter. However, if the Customer contacts the Company within thirty days of the date on the letter and agrees to pay the repair costs in advance and all future repair costs, the Company will replace the fixture and rental charges will recommence. If any future repair costs are not paid within three months of the date invoiced, the Company, after further notifying the Customer by letter, may remove the fixtures. In all such cases the fixtures shall not be replaced unless the Customer pays to the Company in advance all amounts owing prior to removal plus the cost of removing the old fixtures and installing the new fixtures.
- (j) Where a Service other than Street and Area Lighting Service is not provided to the Customer for the full monthly billing period or where Street and Area Lighting Service is not provided for more than seven (7) days during the monthly billing period, the relevant charge to the Customer for the Service for that period may be prorated except where the failure to provide the Service is due to the Customer or to circumstances beyond the reasonable control of the Company.
- (k) Where a Customer's Service is at primary distribution or transmission voltage and the Customer provides his own transformation and all other facilities beyond the designated point of supply the monthly demand charge shall, subject to the minimum monthly charge, be reduced as follows:
- | | |
|------------------------------------|----------------|
| (i) for supply at 4 kV to 25 kV | \$0.40 per kVA |
| (ii) for supply at 33 kV to 138 kV | \$0.90 per kVA |

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (l) Where a Customer's monthly demand has been permanently reduced because of the installation of peak load controls, power factor correction, or by rendering sufficient equipment inoperable, by any means satisfactory to the Company, the monthly demands recorded prior to the effective date of such reduction may be adjusted when determining the Customer's demand for billing purposes thereafter. Should the Customer's demand increase above the adjusted demands in the following 12 months, the Customer will be billed for the charges that would have been incurred over the period if the demand had not been adjusted.
- (m) Charges may be based on estimated readings or costs where such estimates are authorized by these Regulations.
- (n) An application fee of \$8.00 will be charged for all requests for Customer name changes and connection of new Serviced Premises. Landlords will be exempted from the application fee for name changes at Service Premises for which a landlord agreement pursuant to Regulation 11(f) is in effect.

10. BILLING:

- (a) The Company shall bill the Customer monthly for charges for Service. However, when a Service is disconnected or a bill is revised the Company may issue an additional bill.
- (b) The charges for Street and Area Lighting Service may be included as a separate item on a bill for any other Service.
- (c) Bills are due and payable when issued. Payment shall be made at such place(s) as the Company may designate from time to time. Where a bill is not paid in full by the date that a subsequent bill is issued and the amount outstanding is \$50.00 or more, the Company may charge interest at a rate equal to the prime rate charged by chartered banks on the last day of the previous month plus five percent.
- (d) Where a Customer's cheque or automated payment is not honoured by their financial institution, a charge of \$16.00 may be applied to the Customer's bill.
- (e) Where a Customer is billed on the basis of an estimated charge an adjustment shall be made in a subsequent bill should such estimate prove to be inaccurate.
- (f) Where between normal meter reading dates, one Customer assumes from another Customer the responsibility for a metered Service, or a Service is Discontinued, the Company may base the billing on an estimate of the reading as of the date of change.
- (g) Where a Customer has been underbilled due to an error on the part of the Company or due to an act or omission by a third party, the Customer may, at the discretion of the Company, be relieved of the responsibility for all or any part of the amount of the underbilling.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

11. DISCONTINUANCE OF SERVICE:

- (a) A Service may be Discontinued by the Customer at any time upon prior notice to the Company provided that the Company may require 10 days prior notice in writing.
- (b) A Service may be Discontinued by the Company upon 10 days prior notice in writing to the Customer if the Customer:
 - (i) provided false or misleading information on the application for the Service.
 - (ii) fails to provide security or guarantee for the Service required under Regulation 4.
- (c) A Service may be Discontinued by the Company without notice if the Service was Disconnected pursuant to Regulation 12, and has remained Disconnected for over 30 consecutive days.
- (d) When the Company accepts an application for Service, any prior contract for the same Service shall be Discontinued except where an agreement for that service is signed by a landlord under Regulation 11(f).
- (e) Where a Service has been Discontinued, the Service may, at the option of the Company and subject to Regulation 12(a), remain connected.
- (f) A landlord may sign an agreement with the Company to accept charges for Service provided to a rental premise for all periods when the Company does not have a contract for Service with a tenant for that premise.

12. DISCONNECTION OF SERVICE:

- (a) The Company shall Disconnect a Service within 10 days of receipt of a written request from the Customer.
- (b) The Company may Disconnect a Service without notice to the Customer:
 - (i) where the Service has been Discontinued,
 - (ii) on account of or to prevent fraud or abuse,
 - (iii) where in the opinion of the Company the Customer's electrical system is defective and represents a danger to life or property,
 - (iv) where the Customer's electrical system has been modified without compliance with the Electrical Regulations,
 - (v) where the Customer has a building or structure under the Company's wires which is within the minimum clearances recommended by the Canadian Standards Association, or
 - (vi) when ordered to do so by any authority having the legal right to issue such order.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

- (c) The Company may, in accordance with its Collection Policies filed with the Board, Disconnect a Service upon prior notice to the Customer if the Customer has a bill for any Service which is not paid in full 30 days or more after issuance.
- (d) The Company may Disconnect a Service upon 10 days prior notice to the Customer if the Customer is in violation of any provision of these Regulations.
- (e) The Company may refuse to reconnect a Service if the Customer is in violation of any provisions of these Regulations or if the Customer has a bill for any Service which is unpaid.
- (f) The Company may Disconnect a Service to make repairs or alterations. Where reasonable and practical the Company shall give prior notice to the Customer.
- (g) The Company may Disconnect the Service to a rental premises where the landlord has an agreement with the Company authorizing the Company to Disconnect the Service for periods when the Company does not have a contract for Service with a tenant of that premises.

13. PROPERTY RIGHTS:

- (a) The Customer shall provide the Company with space and cleared rights-of-way on private property for the line(s) and facilities required to serve the Customer.
- (b) The Company shall have the right to install, remove or replace such of its property as it deems necessary.
- (c) The Customer shall provide the Company with access to the Serviced Premises at all reasonable hours for purposes of reading a meter or installing, replacing, removing or testing its equipment, and measuring or checking the connected load.
- (d) All equipment and facilities provided by the Company shall remain the property of the Company unless otherwise agreed in writing.
- (e) The Customer shall not unreasonably interfere with the Company's access to its property.
- (f) The Customer shall not attach wire, cables, clotheslines or any other fixtures to the Company's poles or other property except by prior written permission of the Company.
- (g) The Customer shall allow the Company to trim all trees in close proximity to service lines in order to maintain such lines in a safe manner.
- (h) The Customer shall not erect any buildings or obstructions on any of the Company's easement lands or alter the grade of such easements by more than 20 centimetres, without the prior approval of the Company.

NEWFOUNDLAND POWER INC.

RULES AND REGULATIONS

14. COMPANY LIABILITY:

The Company shall not be liable for any failure to supply Service for any cause beyond its reasonable control, nor shall it be liable for any loss, damage or injury caused by the use of Services or resulting from any cause beyond the reasonable control of the Company.

15. GENERAL:

- (a) No employee, representative or agent of the Company has the authority to make any promise, agreement or representation, whether verbal or otherwise, which is inconsistent with these Regulations and no such promise, agreement or representation shall be binding on the Company.
- (b) Any notice under these Regulations will be considered to have been given to the Customer on the date it is received by the Customer or three days following the date it was delivered or mailed by the Company to the Customer's last known address, whichever is sooner.

NEWFOUNDLAND POWER INC.

RATE STABILIZATION CLAUSE

The Company shall include a rate stabilization adjustment in its rates. This adjustment shall reflect the accumulated balance in the Company's Rate Stabilization Account ("RSA") and any change in the rates charged to the Company by Newfoundland and Labrador Hydro ("Hydro") as a result of the operation of its Rate Stabilization Plan ("RSP").

I. RATE STABILIZATION ADJUSTMENT ("A")

The Rate Stabilization Adjustment ("A") shall be calculated as the total of the Recovery Adjustment Factor and the Fuel Rider Adjustment.

The Recovery Adjustment Factor shall be recalculated annually, effective the first day of July in each year, to amortize over the following twelve (12) month period the annual plan recovery amount designated to be billed by Hydro to the Company, and the balance in the Company's RSA.

The Recovery Adjustment Factor expressed in cents per kilowatt-hour and calculated to the nearest 0.001 cent shall be calculated as follows:

$$\frac{B1 + B2 + C}{D}$$

Where:

- B1 = the annual plan recovery amount designated to be billed by Hydro during the next twelve (12) months commencing July 1 as a result of the operation of Hydro's RSP.
- B2 = the annual plan recovery amount designated to be billed by Hydro during the next twelve (12) months commencing July 1 as a result of the operation of Hydro's CDM Cost Recovery Adjustment.
- C = the balance in the Company's RSA as of March 31st of the current year.
- D = the total kilowatt-hours sold by the Company for the 12 months ending March 31st of the current year.

The Fuel Rider Adjustment shall be recalculated annually, effective the first day of July in each year, to reflect changes in the RSP fuel rider applicable to Newfoundland Power. The Fuel Rider Adjustment expressed in cents per kilowatt-hour and calculated to the nearest 0.001 cent shall be calculated as follows:

$$\frac{E \times F}{D}$$

NEWFOUNDLAND POWER INC.
RATE STABILIZATION CLAUSE

I. RATE STABILIZATION ADJUSTMENT ("A") (Cont'd)

Where:

- D = corresponds to the D above.
- E = the total kilowatt-hours of energy (including secondary energy) sold to the Company by Hydro during the 12 months ending March 31 of the current year.
- F = the fuel rider designated to be charged to Newfoundland Power through Hydro's RSP.

The Rate Stabilization Adjustment ("A") shall be recalculated and be applied as of the effective date of a new wholesale mill rate by Hydro, by resetting the Fuel Rider Adjustment included in the Rate Stabilization Adjustment to zero.

II. RATE STABILIZATION ACCOUNT ("RSA")

The Company shall maintain a RSA which shall be increased or reduced by the following amounts expressed in dollars:

1. At the end of each month the RSA shall be:
 - (i) increased (reduced) by the amount actually charged (credited) to the Company by Hydro during the month as the result of the operation of its Rate Stabilization Plan.
 - (ii) increased (reduced) by the excess cost of fuel used by the Company during the month calculated as follows:

$$(G/H - P) \times H$$

Where:

- G = the cost in dollars of fuel and additives used during the month in the Company's thermal plants to generate electricity other than that generated at the request of Hydro.
- H = the net kilowatt-hours generated in the month in the Company's thermal plants other than electricity generated at the request of Hydro.

NEWFOUNDLAND POWER INC.

RATE STABILIZATION CLAUSE

II. RATE STABILIZATION ACCOUNT ("RSA") (Cont'd)

P = the 2nd block base rate in dollars per kilowatt-hour paid during the month by the Company to Hydro for firm energy.

(iii) reduced by the price differential of firmed-up secondary energy calculated as follows:

$$(P - J) \times K$$

Where:

J = the price in dollars per kilowatt-hour paid by the Company to Hydro during the month for secondary energy supplied by Deer Lake Power and delivered as firm energy to the Company.

K = the kilowatt-hours of such secondary energy supplied to the Company during the month.

P = corresponds to P above.

(iv) reduced (increased) by the amount billed by the Company during the month as the result of the operation of the Rate Stabilization Clause calculated as follows:

$$\frac{L \times A}{100}$$

Where:

L = the total kilowatt-hours sold by the Company during the month.

A = the Rate Stabilization Adjustment in effect during the month expressed in cents per kilowatt-hour.

(v) increased (reduced) by an interest charge (credit) on the balance in the RSA at the beginning of the month, at a monthly rate equivalent to the mid-point of the Company's allowed rate of return on rate base.

2. On the 31st of December in each year, the RSA shall be increased (reduced) by the amount that the Company billed customers under the Municipal Tax Clause for the calendar year is less (or greater) than the amount of municipal taxes paid for that year.

NEWFOUNDLAND POWER INC.

RATE STABILIZATION CLAUSE

II. RATE STABILIZATION ACCOUNT ("RSA") (Cont'd)

3. The annual kilowatt-hours used in calculating the Rate Stabilization Adjustment to the monthly streetlighting rates are as follows:

	<u>Fixture Size (watts)</u>				
	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>
Mercury Vapour	-	-	840	1,189	1,869
High Pressure Sodium	454	714	-	1,260	1,953

4. On December 31, 2017, the RSA shall be reduced (increased) by the amount that the increase in the Company's revenue for the year resulting from the change in base rates attributable to the flow through of Hydro's wholesale rate change, effective July 1, 2017, is greater (or less) than the amount of the increase in the Company's purchased power expense for the year resulting from the change in the base rate charged by Hydro effective July 1, 2017.

The methodology to calculate the RSA adjustment at December 31, 2017 is as follows:

Calculation of increase in Revenue:	
2017 Revenue with Flow-through (Q)	\$ -
2017 Revenue without Flow-through (R)	<u>\$ -</u>
Increase in Revenue (S = Q – R)	\$ -

Calculation of increase in Purchased Power Expense:	
2017 Purchased Power Expense with Hydro Increase (T)	\$ -
2017 Purchased Power Expense without Hydro Increase (U)	<u>\$ -</u>
Increase in Purchased Power Expense (V = T – U)	\$ -

Adjustment to Rate Stabilization Account (W = S – V)	\$ -
--	------

Where:

- Q = Normalized revenue from base rates effective July 1, 2017.
- R = Normalized revenue from base rates determined based on rates effective July 1, 2016.
- T = Normalized purchased power expense from Hydro's wholesale rate effective July 1, 2017 (not including RSP rate).
- U = Normalized purchased power expense determined based on Hydro's wholesale rate effective July 1, 2015 (not including RSP rate).

NEWFOUNDLAND POWER INC.

RATE STABILIZATION CLAUSE

II. RATE STABILIZATION ACCOUNT ("RSA") (Cont'd)

5. On December 31st of each year from 2008 until further order of the Board, the Rate Stabilization Account (RSA) shall be increased (reduced) by the Energy Supply Cost Variance.

This Energy Supply Cost Variance identifies the change in purchased power cost that is related to the difference between purchasing energy at the 2nd block energy charge in the wholesale rate and the test year energy supply cost reflected in customer rates.

The Energy Supply Cost Variance expressed in dollars shall be calculated as follows:

$$\frac{(A - B) \times (C - D)}{100}$$

Where:

- A = the wholesale rate 2nd block charge per kWh.
- B = the test year energy supply cost per kWh determined by applying the wholesale energy rate to the test year energy purchases and expressed in ¢ per kWh.
- C = the weather normalized annual purchases in kWh.
- D = the test year annual purchases in kWh.
6. The RSA shall be adjusted by any other amount as ordered by the Board.
7. On March 31st of each year, beginning in 2014, the Rate Stabilization Account shall be increased on a before tax basis, by the CDM Cost Recovery Transfer.

The CDM Cost Recovery Transfer, expressed in dollars, will be calculated to provide for the recovery of costs charged annually to the Conservation and Demand Management Cost Deferral Account (the "CDM Cost Deferral") over a seven-year period, commencing in the year following the year in which the CDM Cost Deferral is charged to the Conservation and Demand Management Cost Deferral Account.

The CDM Cost Deferral Account will identify the year in which each CDM Cost Deferral was incurred.

NEWFOUNDLAND POWER INC.

RATE STABILIZATION CLAUSE

II. RATE STABILIZATION ACCOUNT ("RSA") (Cont'd)

The CDM Cost Recovery Transfer for each year will be the sum of individual amounts representing 1/7th of each CDM Cost Deferral, which individual amounts shall be included in the CDM Cost Recovery Transfer for seven years following the year in which the CDM Cost Deferral was recorded.

8. On March 31st of each year, beginning in 2013, the Rate Stabilization Account shall be increased (reduced), on a before tax basis, by the balance in the Weather Normalization Reserve accrued in the previous year.

III. RATE CHANGES

The energy charges in each rate classification shall be adjusted as required to reflect the changes in the Rate Stabilization Adjustment. The new energy charges shall be determined by subtracting the previous Rate Stabilization Adjustment from the previous energy charges and adding the new Rate Stabilization Adjustment. The new energy charges shall apply to all bills based on consumption on and after the effective date of the adjustment.

NEWFOUNDLAND POWER INC.

MUNICIPAL TAX CLAUSE

I. MUNICIPAL TAX ADJUSTMENT ("MTA")

The Company shall include a MTA in its rates to reflect taxes charged to the Company by municipalities.

A MTA factor shall be calculated annually, effective the first day of July in each year, to collect over the following twelve (12) month period, an amount to cover municipal taxes. The MTA factor rounded to the nearest fifth decimal shall be calculated as follows:

$$\frac{X}{Y} + 1.00000$$

Where:

X = the amount of all municipal taxes paid by the Company in the previous calendar year.

Y = the amount of revenue earned by the Company in the previous calendar year less the amount collected by the Company under the Municipal Tax Clause in that year.

The MTA factor shall apply to all charges in all rate descriptions. These charges shall be adjusted annually effective the first day of July in each year to reflect changes in the MTA factor. The new charges rounded to the nearest significant number expressed in the rate descriptions shall be determined by multiplying each charge by the MTA factor. The new charges shall apply to all bills based on consumption on and after the first day of July.

The MTA factor shall be applied after application of the Rate Stabilization Adjustment.

**NEWFOUNDLAND POWER INC.
RATE #1.1
DOMESTIC SERVICE**

Availability:

For Service to a Domestic Unit or to buildings or facilities which are on the same Serviced Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Not Exceeding 200 Amp Service\$16.04 per month
Exceeding 200 Amp Service\$21.04 per month

Energy Charge:

All kilowatt-hours@10.604¢ per kWh

Minimum Monthly Charge:

Not Exceeding 200 Amp Service\$16.04 per month
Exceeding 200 Amp Service\$21.04 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #1.1S
DOMESTIC SEASONAL - OPTIONAL**

Availability:

Available upon request for Service to Customers served under Rate #1.1 Domestic Service who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate:

The Energy Charges provided for in Rate #1.1 Domestic Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing months of December through April):
All kilowatt-hours@ 0.953¢ per kWh

Non-Winter Season Credit Adjustment (Billing Months of May through November):
All kilowatt-hours@ (1.297)¢ per kWh

Special Conditions:

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the Customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

**NEWFOUNDLAND POWER INC.
RATE #2.1
GENERAL SERVICE 0-100 kW (110 kVA)**

Availability:

For Service (excluding Domestic Service) where the maximum demand occurring in the 12 months ending with the current month is less than 100 kilowatts (110 kilovolt-amperes).

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Unmetered	\$17.20 per month
Single Phase.....	\$21.20 per month
Three phase.....	\$27.20 per month

Demand Charge:

\$9.16 per kW of billing demand in the months of December, January, February and March and \$6.66 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month in excess of 10 kW.

Energy Charge:

First 3,500 kilowatt-hours	@ 10.511¢ per kWh
All excess kilowatt-hours	@ 7.746¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 18.728 cents per kWh plus the Basic Customer Charge, but not less than the Minimum Monthly Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Minimum Monthly Charge:

Unmetered	\$17.20 per month
Single Phase	\$21.20 per month
Three Phase	\$33.20 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

Page 24
Effective July 1, 2017

**NEWFOUNDLAND POWER INC.
RATE #2.3
GENERAL SERVICE 110 kVA (100 kW) - 1000 kVA**

Availability:

For Service where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1000 kilovolt-amperes.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:\$49.57 per month

Demand Charge:

\$7.74 per kVA of billing demand in the months of December, January, February and March and \$5.24 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 150 kilowatt-hours per kVA of billing demand,
up to a maximum of 50,000 kilowatt-hours@ 8.894¢ per kWh
All excess kilowatt-hours@ 7.055¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 18.728 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular, Regulation 7(n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
RATE #2.4
GENERAL SERVICE 1000 kVA AND OVER**

Availability:

For Service where the maximum demand occurring in the 12 months ending with the current month is 1000 kilovolt-amperes or greater.

Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:\$86.39 per month

Demand Charge:

\$7.46 per kVA of billing demand in the months of December, January, February and March and \$4.96 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 75,000 kilowatt-hours@ 8.564¢ per kWh
All excess kilowatt-hours@ 6.986¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 18.728 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular, Regulation 7(n)], transformation [in particular, Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

Page 26
Effective July 1, 2017

**NEWFOUNDLAND POWER INC.
RATE #4.1
STREET AND AREA LIGHTING SERVICE**

Availability:

For Street and Area Lighting Service where the electricity is supplied by the Company and all fixtures, wiring and controls are provided, owned and maintained by the Company.

Monthly Rate: (Includes Municipal Tax and Rate Stabilization Adjustments)

	Sentinel/Standard	Post Top
High Pressure Sodium		
100W (8,600 lumens)	\$17.13	\$18.49
150W (14,400 lumens)	21.06	-
250W (23,200 lumens)	29.16	-
400W (45,000 lumens)	39.91	-

Special poles used exclusively for lighting service**

Wood	\$6.29
30' Concrete or Metal, direct buried	8.99
45' Concrete or Metal, direct buried	14.71
25' Concrete or Metal, Post Top, direct buried	6.69

Underground Wiring (per run)**

All sizes and types of fixtures	\$15.34
---------------------------------	---------

** Where a pole or underground wiring run serves two fixtures paid for by different parties, the above rates for such poles and underground wiring may be shared equally between the two parties.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales Tax (HST) which applies to electricity bills.**

**NEWFOUNDLAND POWER INC.
CURTAILABLE SERVICE OPTION
(for Rates #2.3 and #2.4 only)**

Availability:

For Customers billed on Rate #2.3 or #2.4 that can reduce their demand ("Curtail") by between 300 kW (330 kVA) and 5000 kW (5500 kVA) upon request by the Company during the Winter Peak Period. The Winter Peak Period is between 8 a.m. and 9 p.m. daily during the calendar months of December, January, February and March. The ability of a Customer to Curtail must be demonstrated to the Company's satisfaction prior to the Customer's availing of this rate option.

Customers that reduce their demand in aggregate will be treated as a single Customer under this rate option. The aggregated Customer must provide a single point of contact for a request to Curtail.

Credit for Curtailing:

If the Customer Curtails as requested for the duration of a Winter, the Company shall credit to the Customer's account the Curtailment Credit during May billing immediately following that Winter. The Curtailment Credit shall be determined by one of the following options:

Option 1:

The Customer will contract to reduce demand by a specific amount during Curtailment periods (the "Contracted Demand Reduction"). The Curtailment Credit for Option 1 is determined as follows:

Curtailment Credit = Contracted Demand Reduction x \$29 per kVA

Option 2:

The Customer will contract to reduce demand to a Firm Demand level which the Customer's maximum demand must not exceed during a Curtailment period. The Curtailment Credit for Option 2 is determined as follows:

Maximum Demand Curtailed = (Maximum Winter Demand - Firm Demand)

Peak Period Load Factor =
$$\frac{\text{kWh usage during Peak Period}}{(\text{Maximum Demand during Peak Period} \times 1573 \text{ hours})}$$

Curtailment Credit = ((Maximum Demand Curtailed x 50%) + (Maximum Demand Curtailed x 50% x Peak Period Load Factor)) x \$29 per kVA

Limitations on Requests to Curtail:

Curtailment periods will:

1. Not exceed 6 hours duration for any one occurrence.
2. Not be requested to start within 2 hours of the expiration of a prior Curtailment period.
3. Not exceed 100 hours duration in total during a winter period.

The Company shall request the Customer to Curtail at least 1 hour prior to the commencement of the Curtailment period.

**NEWFOUNDLAND POWER INC.
CURTAILABLE SERVICE OPTION
(for Rates #2.3 and #2.4 only)**

Failure to Curtail:

Failure to Curtail under Option 1 occurs when a Customer does not reduce its demand by the Contracted Demand Reduction for the duration of a Curtailment period. Failure to Curtail under Option 2 occurs when a Customer does not reduce its demand to the Firm Demand level or below for the duration of a Curtailment period.

The Curtailment Credit will be reduced for failure to Curtail in a winter period as follows:

1. For the first 5 curtailment requests the Curtailment Credit will be reduced 25% for each failure to Curtail.
2. After the 5th curtailment 50% of the remaining Curtailment Credit, if any, will become vested ("Vested Curtailment Credit").
3. For all remaining curtailment requests the Curtailment Credit will be reduced by 12.5% for each additional failure to Curtail.

If a Customer fails to Curtail four times during a winter period, then:

1. The Customer shall only be entitled to the Vested Curtailable Credit, if any.
2. The Customer will no longer be entitled to service under the Curtailable Service Option.

Notwithstanding the previous paragraph, no Curtailment Credit will be provided if the number of failures to Curtail equals the number of Curtailment requests.

Termination/Modification:

The Company requires six months written notice of the Customer's intention to either discontinue Curtailable Service Option or to modify the Contracted Demand Reduction or Firm Demand level.

General:

Services billed on this Service Option will have approved load monitoring equipment installed. For a customer that Curtails by using its own generation in parallel with the Company's electrical system, all Company interconnection guidelines will apply, and the Company has the option of monitoring the output of the Customer's generation. All costs associated with equipment required to monitor the Customer's generation will be charged to the Customer's account.

**NEWFOUNDLAND POWER INC.
NET METERING SERVICE OPTION
(for Rates #1.1, #1.1S, #2.1, #2.3, and #2.4 only)**

Availability:

For Customers who use generation on their Serviced Premises to offset part or all of the electrical energy requirements of the Serviced Premises. Energy generated in excess of the requirements of the Serviced Premises is permitted to be credited against the Customer's energy purchases from the Company in accordance with this rate option.

Net Metering Service is available for any Serviced Premises that is supplied from the Company's distribution system, is billed under one of the Company's metered service rates, and which has generation electrically connected to it that meets the requirements of these provisions. Net Metering Service is not available for un-metered service accounts.

In order to avail of the Net Metering Service Option, Customers must submit a completed Net Metering Service Application to the Company demonstrating the Customer's eligibility for Net Metering Service.

Availability of the Net Metering Service Option will be closed once the provincial aggregate generating capacity for Net Metering Service of 5.0 MW has been met.

Customers that avail of the Net Metering Service Option must maintain compliance with all requirements of this Option. The Company shall have the right to verify compliance through inspection or testing.

Metering:

Net Metering Service will ordinarily be metered using a Company-supplied single meter capable of registering the flow of electrical energy in two directions. The meter will separately capture both the energy supplied to the Customer by the Company and the energy supplied to the Company by the Customer.

At the Company's option, the output of the Customer's generation may be metered separately. In that case, the Customer shall provide the Company with the access necessary to install and maintain the required metering equipment.

The Customer shall pay all costs to upgrade the metering equipment for Net Metering Service if the existing electrical meter at the Serviced Premises is not capable of safely and reliably measuring both the energy supplied to the Customer by the Company and the energy supplied to the Company by the Customer.

Page 30
Effective July 1, 2017

**NEWFOUNDLAND POWER INC.
NET METERING SERVICE OPTION
(for Rates #1.1, #1.1S, #2.1, #2.3, and #2.4 only)**

Billing:

Each account availing of Net Metering Service will be billed on the rate normally applicable to the Customer's class of Service.

The Customer's net monthly bill will be determined by deducting the Customer Generation Credit from the total of all charges for Service. The Customer Generation Credit equals the Generation Energy Credit, in kilowatt-hours ("kWh") multiplied by the rate applicable to the Customer's class of Service during the billing month.

The "Generation Energy Credit" is the sum of the kWh energy supplied by the Customer to the Company during the billing month plus Banked Energy Credits. The Generation Energy Credit for a billing month shall not exceed the energy supplied by the Company to the Customer during that month.

"Banked Energy Credits" are the amount of kWh energy supplied by the Customer to the Company that exceeds the kWh energy supplied by the Company to the Customer. Banked Energy Credits in excess of those used to calculate the Generation Energy Credit for a billing month will be carried forward to the following month.

The balance of the Customer's Banked Energy Credits carried forward will be settled annually by means of a credit on the Customer's bill for the Annual Review Billing Month. The Annual Review Billing Month will be determined by the Customer, in consultation with the Company, during the process of implementing Net Metering Service. Settlement of Banked Energy Credits will be computed based upon the then-current 2nd block energy charge in Newfoundland and Labrador Hydro's Utility Rate applicable to service provided to the Company.

Whenever a Customer's participation in the Net Metering Service Option is discontinued, any unused Banked Energy Credits will be settled with a credit on the Customer's next bill.

All customers must pay Harmonized Sales Tax (HST) on the energy supplied by the Company to the Customer during the billing month. If a Customer availing of Net Metering Service is required by law to collect HST on the energy they supply to the Company, the Company will pay HST to the Customer based on the amount of the Customer Generation Credit. It is the Customer's responsibility to notify the Company in writing if they are required to collect HST on the energy they supply to the Company.

**NEWFOUNDLAND POWER INC.
NET METERING SERVICE OPTION
(for Rates #1.1, #1.1S, #2.1,#2.3, and #2.4 only)**

Special Conditions:

Special conditions in this clause do not supersede, modify or nullify the conditions accompanying the metered rate schedules applicable to the Customer's class of Service.

To avail of Net Metering Service, a single Customer must own and maintain responsibility for the Serviced Premises, the generation and the electrical facilities connecting it to the Company's distribution system.

To qualify for Net Metering Service, the Customer's generation must meet the following requirements:

- i) be designed not to exceed the annual energy requirements of the buildings and facilities metered together on the Serviced Premises;
- ii) have a manufacturer's nameplate capacity rating totaling not more than 100 kW, except where a lower rating is stipulated by the Company for technical reasons;
- iii) be electrically connected through Customer-owned electrical facilities to the Serviced Premises to which Net Metering Service is being provided;
- iv) produce electrical energy from a renewable energy source, including wind, solar, photovoltaic, geothermal, tidal, wave, biomass energy or other renewable energy sources that may be approved by the Company on a case-by-case basis; and
- v) meet all applicable safety and performance standards established by the Canadian Electrical Code, the Public Safety Act and the Company's Interconnection Requirements.

All Customer-owned wiring, equipment and devices associated with generation utilized for Net Metering Service shall conform to the Company's interconnection requirements.

The Customer will retain the rights to any renewable energy credits or greenhouse gas-related credits arising from the use of renewable energy sources to generate electricity in accordance with this Option.

A Customer availing of Net Metering Service is responsible for all costs associated with their own facilities. The Customer shall also be required to pay all costs incurred by the Company to modify the utility supply for the provision of Net Metering Service, and for necessary engineering or technical studies required in connection with the provision of Net Metering Service to the Customer.

The approval of an application for Net Metering Service will be subject to the applicant entering into a Net Metering Interconnection Agreement with the Company.

If an applicant approved for Net Metering Service does not proceed with operation of its generation in accordance with its approval within two years from the date of the Company's approval of the application, the approval will be rescinded.

Page 32
Effective July 1, 2017

**NEWFOUNDLAND POWER INC.
NET METERING SERVICE OPTION
(for Rates #1.1, #1.1S, #2.1,#2.3, and #2.4 only)**

Approval of Net Metering Service may be revoked if a Customer is found to be in violation of provisions of the Company's Rules and Regulations.

If participation in the Net Metering Service Option is discontinued, the Customer must re-apply to the Company to avail of the Net Metering Service Option.

[Outage Centre](#)
[Log In to MyAccount](#)
[Facebook](#) [Twitter](#) [Instagram](#) [LinkedIn](#) [YouTube](#)
[Menu](#)

[Nova Scotia Power](#)

Search

[Pay my bill...](#) [Turn power on/off...](#)

Search

—

- [Home](#)
- [My Account](#)
- [For My Home](#)
- [For My Business](#)
- [Community](#)
- [About Us](#)

[Return to Content](#)

[Pay my bill...](#) [Turn power on/off...](#)

Search

Domestic Service Tariff

- [»Who We Are](#)
- [»Today's Power](#)
- [»How We Make Electricity](#)
- [»How We Deliver Electricity](#)
- [»How We Operate](#)
- [»Our Environmental Commitments](#)
- [»Electricity Rates and Regulations](#)
 - [•Approved Electricity Rates and Regulations](#)
 - [•Domestic Service Tariff](#)
 - [•Domestic Service Time-Of-Day Tariff](#)
 - [•Small General Tariff](#)
 - [•General Tariff](#)
 - [•Large General Tariff](#)
 - [•Small Industrial Tariff](#)
 - [•Medium Industrial Tariff](#)
 - [•Large Industrial Tariff](#)
 - [•Interruptible Rider \(Large Industrial Tariff\)](#)
 - [•One Part Real Time Pricing \(RTP\)](#)
 - [•Outdoor Recreation Lighting Tariff](#)
 - [•Street and Area Lighting](#)
 - [•Miscellaneous Lighting and Small Loads Tariff](#)
 - [•Charitable Organizations](#)
 - [•Fuel Adjustment Mechanism \(FAM\)](#)
 - [•Charitable or Non-Profit Organizations](#)
 - [•Regulatory Initiatives](#)
- [»Performance Standards](#)

» [More in this section](#)

[Home](#) » [About Us](#) » [Electricity Rates and Regulations](#) » [Approved Electricity Rates and Regulations](#) » Domestic Service Tariff

Domestic Service Tariff

Availability

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes.

Customer Charge

\$10.83 per month

Energy Charge

15.331¢ per kilowatt hour. See below for more information.

Fuel Adjustment Mechanism (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply. These charges are accounted for within the energy charge on your bill. To view the cents per kilowatt-hour charge, click [here](#).

Minimum Monthly Charge

The minimum monthly charge shall be \$10.83.

Sample Domestic Service Bill

Energy Use kW.h	Cost per Month (excluding taxes)
	\$26.16
100	((100 kWh x 15.331) + \$10.83 Base Charge)
250	\$49.16
500	\$87.49
750	\$125.81
1000	\$164.14
1500	\$240.80
2000	\$317.45
3000	\$470.76

Seasonal Electric Service (Regulation 3.3)

The contract period for all seasonal accounts is from May 1 to October 31, in any calendar year. Electric service to seasonal customers will remain connected during the winter period from November 1, to the following April 30 and the base charge will not be billed during these winter months, nor will bills be rendered. Energy used beyond October 31 will be billed on the first regular billing after May 1, or the final bill, whichever comes first. A disconnection charge, as set forth in the Schedule of Charges, will be applied when the seasonal electric service is physically disconnected at the request of the customer. The standard connection charge will apply if electric service is subsequently reconnected.

Seasonal domestic electric service will apply to any self-contained electric service (i.e. summer homes, cottages, hunting or fishing camps), occupied on an intermittent basis, and NS Power is satisfied that it is not the customer's permanent or primary residence.

Questions?

[Contact us.](#)

Disclaimer

Tariffs, rates and descriptors shown are for information purposes only. Official tariffs as per Nova Scotia Utility and Review Board approved Rates and Regulations schedules.

[Emera](#)

[Facebook](#) [Twitter](#) [Instagram](#) [LinkedIn](#) [YouTube](#)

- [Careers](#)
- [Contact Us](#)
- [Newsletter](#)
- [Site Map](#)

- [OASIS](#)
- [COMFIT](#)
- [Rates & Regulations](#)
- [Legal](#)
- [Privacy Statement](#)

Outage Information: 1-877-428-6004

© 2017 Nova Scotia Power. All rights reserved.

Residential Service - Rate 11

FortisAlberta 2018 Rates, effective Apr 1, 2018

Select the tariff effective date

Apr 01, 2018

Bill Calculation input area (Update Green Fields):

Billing Information Inputs

Consumption (kWh)	1,000 kWh
Number of days in Consumption Period	30 days
Number of Units	1
Site ID	0040000646683
Rate Minimum	Fixed Basic Daily Charge
Municipal Code	02-0297 Stavely, Town Of
Click Here to View Typical Bill Changes from 2007 to 2018	03-0153

Electronic Rate Calculator for Internal Use Only
- Hard copy can be distributed externally
(For Discussion Purposes Only)

General	Manual kWh Split
	No
Option I applies?	No

BASE CHARGES	Days	Transmission	Distribution		Units	Charges
Variable Charge (¢/kWh)						
all kWh consumed		3.7009¢/kWh	2.1569¢/kWh	\$21.57	1,000	\$58.58
Fixed Charge (\$/day)			\$ 0.7655/day	\$22.97	30	\$22.97
Fixed Basic Daily Charge						
Total Base Charges		\$37.01		\$44.54		\$81.55
RIDERS		T Riders	D Riders		Other Riders	
Balancing Pool Adjustment Rider		0.3167¢/kWh			1,000	\$3.17
Transmission Adjustment Rider (See Detail)		3.46%				\$37.01
Distribution Adjustment Rider			0.00%	\$0.00		\$44.54
Municipal Assessment Rider A-1			0.73%	\$0.60		\$81.55
Municipal Franchise (Local Access) Fee					5.00%	\$4.08
Quarterly Transmission Adjustment Rider		- 0.0760¢/kWh			1,000	(\$0.76)
Total Riders		\$3.69		\$0.60		\$4.08
Options					Other Options	
					30	
Total Options						\$0.00
Subtotal		\$40.70		\$45.14		\$4.08
GST (5%)						\$4.50
Final Charges						\$94.42
Percentage of Total Charges		45%		50%		5%
						100%

<u>Bundled Bill (Charges as formatted on Epcor bill)</u>		
Electric Energy Charges		
<i>Provided by Epcor Energy Alberta Inc.</i>		
New charges based on 1000 kWh		
Average Energy Charge (2018 Q2)	6.800¢/kWh	\$68.00
Administration Charge		\$4.34
Subtotal Electric Charges		\$72.34
Delivery Charges		
<i>Provided by FortisAlberta Inc.</i>		
Consumption:	1,000 kWh	
New Charges:		
Distribution Charge		\$44.54
Transmission Charge		\$37.01
Rate Rider(s) Charge		\$0.52
Balancing Pool Allocation Rider		\$3.17
Local Access Charge		\$4.68
Options		\$0.00
Subtotal Delivery Charges		\$89.92
Subtotal		\$162.26
GST (5%)		\$8.11
Total (Estimated) Electricity Charge		\$170.37